

12/15/07

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald **KCC**
 Phone: (517) 244-8716 **DEC 15 2006**
 Contractor: Name: McPherson
 License: 5675 **CONFIDENTIAL**
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-24-06</u>	<u>8-28-06</u>	<u>9-12-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26890-00-00
 County: Wilson
 _____ NE _____ SE _____ Sec. 21 Twp. 30 S. R. 14 East West
820' FSL _____ feet from S / N (circle one) Line of Section
350' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: I&J Yeoman Well #: D4-21
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 902' Kelly Bushing: _____
 Total Depth: 1414' Plug Back Total Depth: 1405'
 Amount of Surface Pipe Set and Cemented at 45 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

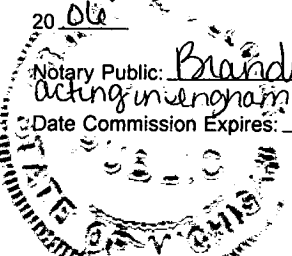
Drilling Fluid Management Plan ALT II NH6-16-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 12-15-06
 Subscribed and sworn to before me this 15 day of December

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: I&J Yeoman Well #: D4-21
 Sec. 21 Twp. 30 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes ✓ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes ✓ No
 Cores Taken Yes ✓ No
 Electric Log Run ✓ Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum ✓ Sample
 Name Top Datum
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1409'	Thick Set	145	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
4		1229.5' - 1231'	300 gal 15% HCl, 3010# sd, 200 BBL fl	
4		1075.5' - 1077'	100 gal 15% HCl, 3015# sd, 190 BBL fl	
4		1037' - 1040'	100 gal 15% HCl, 5020# sd, 240 BBL fl	
4		967' - 970.5'	300 gal 15% HCl, 6020# sd, 250 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1384'	NA	Yes ✓ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
9-17-06	Flowing	✓ Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	NA	2	36	NA	NA

Disposition of Gas: Vented ✓ Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify) _____

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Rig Number: 2	S. 21	T. 30	R. 14E
API No. 15- 205-26890-0000	County: WL		
Elev. 902	Location: NE SE SE		

Gas Tests:

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Comments:
Start injecting @

Operator: Dart Cherokee Basin			
Address: 211 W Myrtle Independence, KS 67301			
Well No: D4-21	Lease Name: I&J Yeoman		
Footage Location: 820 ft. from the South Line			
35 ft. from the East Line			
Drilling Contractor: McPherson Drilling LLC			
Spud date: 8/24/2006	Geologist:		
Date Completed: 8/28/2006	Total Depth: 1414		

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	45	McPherson	
Type Cement:	Portland		Driller: Jordan Jamison
Sacks:	8	McPherson	

Well Log										
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.		
Soil	0	6	Lime	607	643	Shale	1148	1185		
Shale	6	23	Shale	643	650	Red Shale	1185	1200		
Lime	23	108	Lime	650	651	Shale	1200	1230		
Shale	108	184	Shale	651	665	Coal	1230	1232		
Lime	184	194	Lime	665	668	Shale	1232	1270		
Shale	194	276	Shale	668	695	Mississippi	1270	1414		
Lime	276	299	Lime	695	720					
Shale	299	323	Shale	720	741					
Lime	323	325	Lime	741	745					
Shale	325	346	Sandy Shale	745	865					
Sand	346	358	Lime	865	867					
Shale	358	390	Black Shale	867	869					
Lime	390	398	Lime	869	892					
Shale	398	425	Shale	892	940					
Lime	425	455	Lime	940	965					
Shale	455	459	Shale	965	973					
Lime	459	426	Lime	973	976					
Sandy Lime	426	489	Black Shale	976	983					
Lime	489	520	Shale	983	1037					
Shale	520	528	Coal	1037	1039					
Sand	528	538	Shale	1039	1075					
Sandy Shale	538	576	Coal	1075	1076					
Lime	576	597	Shale	1076	1116					
Shale	597	607	Sand	1116	1148					

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10615
 LOCATION Evreka
 FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
8-28-06	2368	I & T Yeoman		21	30	14	Wilson
CUSTOMER				D-421			
Dart Cherokee Basin							
MAILING ADDRESS				TRUCK #	DRIVER	TRUCK #	DRIVER
211 W. Myrtle				446	Troy	KCC	
CITY				479	Kyle	DEC 15 2006	
Independence		STATE	ZIP CODE	CONFIDENTIAL			
		Ks	67301				
JOB TYPE	hangstraps	HOLE SIZE	6 3/4	HOLE DEPTH	1414	CASING SIZE & WEIGHT	4 1/2 " 9.5 New
CASING DEPTH	1409	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT	13.2	SLURRY VOL	44 Bbl	WATER gal/sk	8.0	CEMENT LEFT IN CASING	
DISPLACEMENT	22.8 Bbl	DISPLACEMENT PSI		MIX PSI		RATE	

REMARKS: Safety meeting Rig up to 4 1/2 casing. Break circulation w 30 Bbl
 Fresh water mix 4 sks Gel w/ Hulls, 10 Bbl water, 10 Bbl water
 10 Bbl Formic, 10 Bbl Oye water. Mix 145 sks Thick set w/ 8" Kalsol
 Perf/sk @ 13.2 per/gal yield 1.73 wash out Pump + lower, Release Plug
 Displace w 22.8 Bbl water. Final Pump PSI 700# Bump Plug to 1300#
 Wait 5 min. Release PSE. Float Held. Good cement Return to
 Surface 6 Bbl slurry. Close casing in at 0 PSI. Job complete
 Tom Diner. Thank You.

Russell McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	145 sks	Thick set cement	14.65	2124.25
1110 A	1150 "	Kalsol 8" perf/sk	.36	414.00
1118 A	200 #	Gel Flush	.14	28.00
1105	50 #	Hulls	.34	17.00
5407	8.0 Ton's	Ton Mileage	MIL	275.00
4404	1	4 1/2 TOP Rubber Plug	40.00	40.00
1238	1 gallon	SOAP	33.75	33.75
1205	2 gallon	Bi-side	25.35	50.70
			Sub Total	3908.70
			SALES TAX	165.26
			ESTIMATED TOTAL	4073.96

AUTHORIZATION C/S w/ TITLE 208561 DATE 8 RECEIVED
 6.3 %

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