

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

12/15/07

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>9-7-06</u>	<u>9-11-06</u>	<u>9-21-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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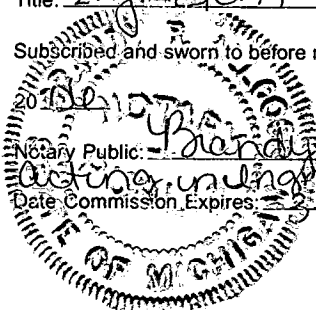
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API No. 15 - 205-26900-00-00  
 County: Wilson  
 \_\_\_\_\_ SE \_\_\_\_\_ SE \_\_\_\_\_ NW Sec. 22 Twp. 30 S. R. 14  East  West  
3220' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
2990' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: R&A Huser Trust Well #: B2-22  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 907' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1415' Plug Back Total Depth: 1404'  
 Amount of Surface Pipe Set and Cemented at 46 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
 Drilling Fluid Management Plan AH II NHG-16-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Engr. Clerk Date: 12-15-06  
 Subscribed and sworn to before me this 15 day of December



BRANDY R. ALLCOCK  
 Notary Public - Michigan  
 Jackson County  
 My Commission Expires  
 March 05, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: R&A Huser Trust Well #: B2-22  
 Sec. 22 Twp. 30 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Attached

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CASING RECORD <span style="float:right">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	46'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1409'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1083.5' - 1084.5'	100 gal 15% HCl, 2005# sd, 175 BBL fl	
4	1025.5' - 1028'	300 gal 15% HCl, 4515# sd, 800 BBL fl	
4	973.5' - 977.5'	300 gal 15% HCl, 8015# sd, 830 BBL fl	
4	864.5' - 865.5'	300 gal 15% HCl, 2200# sd, 200 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1267'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method
9-27-06	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	57	NA	NA

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

(If vented, Sumit ACO-18.)

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<b>Rig Number:</b> 1	<b>S. 22 T. 30 R. 14 E</b>
<b>API No. 15- 205-26900</b> Elev. 908	<b>County: WL</b> <b>Location:</b>

<b>Operator:</b> Dart Cherokee Basin	<b>Lease Name:</b> R&A Huser
<b>Address:</b> 211 W Myrtle Independence, KS 67301	
<b>Well No:</b> B2-22	
<b>Footage Location:</b>	3220 ft. from the South Line 3320 ft. from the East Line
<b>Drilling Contractor:</b> McPherson Drilling LLC	
<b>Spud date:</b> 9/7/2006	<b>Geologist:</b>
<b>Date Completed:</b> 9/11/2006	<b>Total Depth:</b> 1415

<b>Gas Tests:</b>
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<b>Comments:</b> Start injecting @

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	45	McPherson	
Type Cement:	Portland		<b>Driller:</b> Andy Coats
Sacks:	8	McPherson	

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	9	Mulkey	969	938			
Shale	9	23	Oswego	972	950			
Lime	23	100	Shale	975	956			
Shale	100	314	Coal	1021	958			
Sand Shale	314	327	Shale	1022	1001			
Wet Sand	327	342	Coal	1138	1002			
Sand Shale	342	392	Shale	1139	1036			
Lime	392	400	Coal	1178	1038			
Shale	400	435	Shale	1180	1057			
Lime	435	548	Coal	1237	1058			
Shale	548	580	Shale	1239	1129			
Lime	580	602	Mississippi	1275	1415			
Sahle	602	614						
Lime	614	645						
Shale	645	701						
Lime	701	719						
Shale	719	869						
Coal	869	871						
Shale	871	872						
Pink Lime	872	891						
Shale	891	932						
Oswego	932	956						
Summit	956	962						
Oswego	962	969						

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

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 DEC 15 2006

TICKET NUMBER 10711  
 LOCATION EURKA  
 FOREMAN RICK LEFORD

CONFIDENTIAL  
 TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-11-06	2368	HUSER 82-22				Wilson
CUSTOMER		MAILING ADDRESS		TRUCK #		DRIVER
DART Cherokee BASIN		211 W. Myrtle		463		Alan
CITY		STATE	ZIP CODE	442		JEFF
Independence		KS	67301			

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1415' CASING SIZE & WEIGHT 4 1/2" 9.5#  
 CASING DEPTH 1409' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2# SLURRY VOL \_\_\_\_\_ WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 22.8 bbl DISPLACEMENT PSI 600 ~~PSI~~ 1100 RATE \_\_\_\_\_

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/35  
8bl fresh water. Pump 4 sks gel-flush w/hulls, 5 bbl fresh water spacer.  
10 bbl soap water, 12 bbl dye water. Mixed 150 sks Thickset  
cement w/ 8th Kol-seal @ 13.2# / gal. Washout pump + lines, release plug.  
Displace w/ 22.8 bbl fresh water. Final pump pressure 600 PSI. Bump plug to 1100 PSI.  
wait 5 minutes, release pressure, float held. Good cement return to surface = 8 bbl  
Slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 2nd well of 2	0	0
1126A	150 sks	Thickset cement	14.65	2197.50
1110A	1200 #	Kol-seal 8th @ 13.2# / gal	.36	432.00
1118A	200 #	gel-flush	.14	28.00
1105	50 #	hulls	.34	17.00
5407	8.25	Tan-mileage Buxit TRX	m/c	275.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1238	1 gal	soap	38.75	38.75
1205	2 gal	bi-cide	25.35	50.70
		subtotal		3878.95
		SALES TAX 6.3%		171.01
		ESTIMATED TOTAL		4049.96

AUTHORIZATION [Signature]

TITLE \_\_\_\_\_

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