

12/15/07

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-5-06</u>	<u>9-7-06</u>	<u>10-17-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC
DEC 15 2006
CONFIDENTIAL

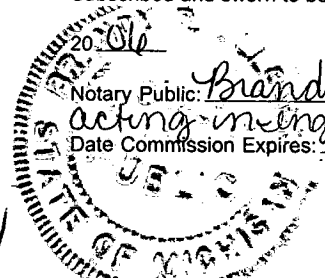
API No. 15 - 205-26901-00-00
 County: Wilson
 _____ SE _____ NE Sec. 21 Twp. 30 S. R. 14 East West
3210' FSL _____ feet from S / N (circle one) Line of Section
600' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: R&A Huser Trust Well #: B4-21
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 940' Kelly Bushing: _____
 Total Depth: 1490' Plug Back Total Depth: 1480'
 Amount of Surface Pipe Set and Cemented at 45 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att if NH @ 1600
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 12-15-06
 Subscribed and sworn to before me this 15 day of December



BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 18 2006

KCC WICHITA

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: R&A Huser Trust Well #: B4-21
 Sec. 21 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:
 High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

KCC
DEC 15 2006
CONFIDENTIAL

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1484'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1291.5' - 1293'	150 gal 15% HCl, 5425# sd, 99000 scf N2, 1360 gal fl	
4	1141.5' - 1143'	150 gal 15% HCl, 5150# sd, 80000 scf N2, 1210 gal fl	
4	1101' - 1103'	150 gal 15% HCl, 6000# sd, 82000 scf N2, 1220 gal fl	
4	1029' - 1032.5' / 1015.5' - 1017.5'	530 gal 15% HCl, 20000# sd, 36 ball-sealers, 153000 scf N2, 2400 gal fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1468'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
10-21-06	Flowing <input type="checkbox"/>	<input checked="" type="checkbox"/> Pumping	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	2	40	NA	NA

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Vented Sold Used on Lease
 (If vented, Sumit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

RECEIVED

DEC 18 2006
KCC WICHITA

Rig Number: 1	S. 21	T. 30	R. 14 E
API No. 15- 205-26901	County: WL		
Elev. 940	Location:		

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301

Well No: B4-21 Lease Name: Huser
 Footage Location: 3210 ft. from the South Line
 600 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC
 Spud date: 9/5/2006 Geologist:
 Date Completed: 9/7/2006 Total Depth: 1490

Gas Tests:

KCC
 DEC 15 2006
CONFIDENTIAL

Comments:
 Start injecting @

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	Driller: Andy Coats
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	45	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	3	Mulkey	1016	938				
Shale	3	8	Oswego	1020	950				
Sand	8	14	Shale	1023	956				
Shale	14	90	Coal	1068	958				
Lime	90	128	Shale	1070	1001				
Shale	128	221	Coal	1090	1002				
Lime	221	234	Shale	1091	1036				
Shale	234	374	Coal	1129	1038				
Sand	374	392	Shale	1131	1057				
Shale	392	475	Coal	1175	1058				
Lime	475	590	Shale	1177	1129				
Shale	590	624	Coal	1291	1131				
Lime	624	683	Shale	1292	1160				
Shale	683	780	Mississippi	1335	1490				
Lime	780	792							
Shale	792	821							
Sand Shale	821	908							
Coal	908	909							
Shale	909	915							
Pink Lime	915	934							
Shale	934	980							
Oswego	980	1004							
Summitt	1004	1010							
Oswego	1010	1016							

RECEIVED
 DEC 18 2006

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 10699

LOCATION EUREKA

FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-7-06	2368	HUSKER TRUST 04-21				Wilson
CUSTOMER DART Cherokee Basin		GUS Jones	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle			463	Alan		
CITY Independence	STATE KS		439	J.P.		
ZIP CODE 67301						

JOB TYPE logging HOLE SIZE 6 3/4" HOLE DEPTH 1490' CASING SIZE & WEIGHT 4 1/2" 9.5#
 CASING DEPTH 1494' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL _____ WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 24 bbl DISPLACEMENT PSI 600 BUMP PSI 1100 RATE _____

REMARKS: Safety meeting - rig up to 4 1/2" casing. Break circulation w/ 35
0bl fresh water. Pump 4 sks gel-flush/hulls, 5 bbl water spacer, 10 bbl
soap water, 14 bbl dye water. Mixed 155 sks Thixset cement w/ 8"
Kol-seal @ 15.2# p/sk. Washout pump & lines. release plug. Displace w/ 24 bbl
fresh water. Final pump pressure 600 psig. Bump plug to 1100 psig. wait
5 minutes. release pressure, float held. Good cement return to surface = 8 bbl
slurry to pit. Job complete. Rig down.

DEC 15 2006

"Thank You"

CONFIDENTIAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406		MILEAGE 3rd well of 3	P	
1126A	155 sks	Thixset cement	14.65	2270.75
1110A	1240 #	Kol-seal 8" p/sk	.36	446.40
1118A	200 #	Gel-flush	.14	28.00
1105	50 #	hulls	.34	17.00
5407	8.5	Ton-mileage Ovk. Tax	m/c	275.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1238	1 gal	soap	33.75	33.75
1205	2 gal	bi-side	25.35	50.70
		subtotal		3961.60
		6.3% SALES TAX		176.53
		ESTIMATED TOTAL		4138.13

AUTHORIZATION _____

GUS WJP

TITLE _____

208785

DATE _____

RECEIVED

DEC 18 2006

KCC WICHITA