

12/13/06

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675

KCC

DEC 13 2006

CONFIDENTIAL

Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8-22-06 8-24-06 9-6-06
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26908-00-00
County: Wilson

_____ SW _____ NW _____ SW Sec. 21 Twp. 30 S. R. 14 East West
1700' FSL _____ feet from S / N (circle one) Line of Section
4660' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: I&J Yeoman Well #: C1-21
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 996' Kelly Bushing: _____
Total Depth: 1545' Plug Back Total Depth: 1534'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NHG-10 08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Eng'r Clerk Date: 12-13-06

Subscribed and sworn to before me this 13 day of December

Notary Public: Brandy R. Allcock
Acting on Ingham Co.
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
Y Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
DEC 18 2006

KCC WICHITA

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: I&J Yeoman Well #: C1-21
 Sec. 21 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;">KCC</div> <div style="text-align: center; font-weight: bold; font-size: 1.1em;">DEC 13 2006</div> <div style="text-align: center; font-weight: bold; font-size: 1.5em; transform: rotate(-2deg);">CONFIDENTIAL</div>
--	---

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1538'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4	1366.5' - 1368'		300 gal 15% HCl, 4500# sd, 111000 scf N2, 2350 gal fl		
4	1213.5' - 1215'		300 gal 15% HCl, 5150# sd, 82000 scf N2, 1940 gal fl		
4	1169.5' - 1172'		300 gal 15% HCl, 7500# sd, 87000 scf N2, 1980 gal fl		
4	1099.5' - 1102'		300 gal 15% HCl, 12000# sd, 127000 scf N2, 2005 gal fl		
4	986' - 987.5'		300 gal 15% HCl, 5160# sd, 85000 scf N2, 1850 gal fl		

TUBING RECORD		Size	Set At	Packer At	Liner Run	
		2 3/8"	1522'	NA	Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
9-22-06			Flowing		<input checked="" type="checkbox"/> Pumping	Gas Lift Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	
	NA	5	64	NA	NA	

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval _____

RECEIVED

DEC 18 2006

KCC WICHITA

Rig Number: 2	S. 21 T. 30 R. 14 E
API No. 15- 205-26908	County: WL
Elev. 996	Location: SW NW SW

Operator: Dart Cherokee Basin	
Address: 211 W Myrtle Independence, KS 67301	
Well No: C1-21	Lease Name: I&J Yeoman
Footage Location: 1700 ft. from the South Line 4660 ft. from the East Line	
Drilling Contractor: McPherson Drilling LLC	
Spud date: 8/22/2006	Geologist:
Date Completed: 8/24/2006	Total Depth: 1521

Gas Tests:
<p>KCC DEC 13 2006 CONFIDENTIAL</p>
Comments: Start injecting @

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	44	McPherson	Driller: Jordan Jamison
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	3	Coal	1094	1095				
Sand	3	14	Shale	1095	1134				
Shale	14	184	Coal	1134	1135				
Lime	184	242	Sand Shale	1135	1274				
Shale	242	310	Coal	1274	1276				
Lime	310	364	Shale	1276	1286				
Shale	364	410	Sand Shale	1286	1291				
Lime	410	460	Shale	1291	1354				
Sandy Shale	460	500	Coal	1354	1356				
Lime	500	528	Shale	1356	1379				
Shale	528	545	Mississippi	1379	1521	Watered out			
Lime	545	620							
Sand	620	700							
Lime	700	796							
Shale	796	825							
Lime	825	843							
Sand	843	867							
Lime	867	886							
Shale	886	980							
Lime	980	1001							
Summit	1001	1006							
Lime	1006	1022							
Mulkey	1022	1031							
Shale	1031	1094							

RECEIVED
DEC 18 2006
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10625
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-24-06	2368	Yeoman C1-21				Wilson

CUSTOMER
Dart Cherokee Basin
 MAILING ADDRESS
211 W. Myrtle
 CITY Independence STATE Ks ZIP CODE 67301

Gus Jones

TRUCK #	DRIVER	TRUCK#	DRIVER
446	Calin	100	
439	Jarrid	DEC 13 2006	
CONFIDENTIAL			

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1344' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1537' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 48.58bl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 24.98bl DISPLACEMENT PSI 850 MIX PSI 1350 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 308bl water.
Pump 4sk Gel-Flush w/ Hulls, 58bl water spacer, 108bl soap water, 158bl water
15.8bl dye water, mixed 155sk Thick Set Cement w/ 8" Kol-Seal Plug
@ 13.2" w/gal. Wash out Pump + lines. Release Plug. Displace w/ 24.98bl
water. Final Pumping Pressure 850 PSI. Bump Plug to 1350 PSI. Wait
5mins. Release Pressure. Float Held. Good Cement to Surface = 78bl
Slurry to Pit.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	0
1126A	155sk	Thick set Cement	14.65	2270.75
1110A	1240"	Kol-Seal 8" Plug	.36"	446.40
1118A	200"	Gel-Flush	.14"	28.00
1105	50"	Hulls	.34"	17.00
5407		Ten-Mileage Bulk Truck	m/c	275.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1gal	Soap	33.75	33.75
1205	2gal	Bi-side	25.35	50.70
		Thank You!		
		Sub Total		3961.60
		6.32 SALES TAX		176.53
		ESTIMATED TOTAL		4138.13

AUTHORIZATION [Signature]

TITLE 2082410

DATE **RECEIVED**

DEC 18 2006
 KCC WICHITA