

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/19/07
ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-13-06</u>	<u>9-15-06</u>	<u>10-4-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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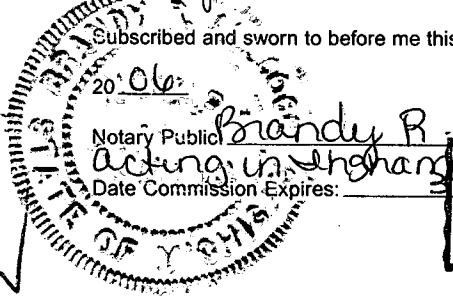
API No. 15 - 205-26917-00-00
 County: Wilson
 _____ NE _____ SE Sec. 27 Twp. 30 S. R. 14 East West
2580' FSL feet from S / N (circle one) Line of Section
350' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: J&A Dyck Trusts Well #: C4-27
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 893' Kelly Bushing: _____
 Total Depth: 1515' Plug Back Total Depth: 1505'
 Amount of Surface Pipe Set and Cemented at 45 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II Nth 6-16-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 12-19-06
 Subscribed and sworn to before me this 19 day of December
2006



BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&A Dyck Trusts Well #: C4-27
 Sec. 27 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1509'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1487'	NA	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
10-8-06	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	2	48	NA	NA

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval

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Dart Cherokee Basin Operating Co LLC #33074
 J&A Dyck Trusts C4-27 API #15-205-26917-00-00
 NE NE SE Sec 27 T30S-R14E
 Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1318.5' - 1320'	300 gal 15% HCl, 2525# sd, 215 BBL fl	
4	1175.5' - 1177'	300 gal 15% HCl, 2505# sd, 210 BBL fl	
4	1113.5' - 1115.5'	150 gal 15% HCl, 3510# sd, 215 BBL fl	
4	1070.5' - 1072.5'	300 gal 15% HCl, 3500# sd, 220 BBL fl	
4	998.5' - 1002.5'	300 gal 15% HCl, 6010# sd, 280 BBL fl	
4	875.5' - 876.5'	300 gal 15% HCl, 2010# sd, 170 BBL fl	

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Rig Number: 1	S. 27	T. 30	R. 14 E
API No. 15- 205-26917	County: WL		
Elev. 893	Location:		

Gas Tests:
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Comments:
Start injecting @ 480

Operator: Dart Cherokee Basin
Address: 211 W Myrtle Independence, KS 67301
Well No: C4-27 Lease Name: J&A Dyck Trusts
Footage Location: 2580 ft. from the South Line 350 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 9/13/2006 Geologist:
Date Completed: 9/15/2006 Total Depth: 1515

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	45	McPherson	Driller: Andy Coats
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	7	Coal	1051	1052			
Sandy Shale	7	13	Shale	1052	1070			
Lime	13	24	Coal	1070	1071			
Shale	24	52	Shale	1071	1113			
Lime	52	89	Coal	1113	1115			
Shale	89	322	Shale	1115	1128			
Wet Sand	322	372	Coal	1128	1130			
Sandy Shale	372	430	Sandy Shale	1130	1320			
Lime	430	447	Coal	1320	1322			
Shale	447	462	Shale	1322	1375			
Lime	462	540	Mississippi	1375	1515			
Shale	540	575						
Lime	575	643						
Shale	643	721						
Sandy Shale	721	869						
Coal	869	870						
Shale	870	873						
Pink Lime	873	892						
Shale	892	953						
Oswego	953	981						
Summit	981	987						
Oswego	987	999						
Mulkey	999	1005						
Shale	1005	1051						

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 10707

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-15-06	2368	Dych Trust #4-27				Wilson	
CUSTOMER DART Cherokee Basin			Gus Jones Rig 1				
MAILING ADDRESS 211 W. Myrtle							
CITY Independence		STATE Ks	ZIP CODE 67301	TRUCK # 445	DRIVER Justin	TRUCK # 502	DRIVER CALIN
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JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1515' CASING SIZE & WEIGHT 4 1/2 9.5# new
 CASING DEPTH 1509' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 46 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 24.4 BBL DISPLACEMENT PSI 600 PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 30 BBL Fresh water. Pump 4 sks Gel Flush w/ Hulls, 10 BBL Former, 10 BBL water Spacer. Mixed 150 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2 # per/gal, yield 1.73. wash out Pump & Lines. shut down. Release Plug. Displace w/ 24.4 BBL Fresh water. FINAL Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 10 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 2 nd well of 2	0	0
1126 A	150 sks	THICK Set Cement	14.65	2197.50
1110 A	1200 *	Kol-Seal 8" per/sk	.36 *	432.00
1118 A	200 *	Gel Flush	.14 *	28.00
1105	50 *	Hulls	.34 *	17.00
5407	8.25 Tons	Ton Mileage Bulk Truck	MIC	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	33.75	33.75
1205	2 gal	Bi-Cide	25.35	50.70
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			Sub Total	3873.95
			SALES TAX	171.01
			ESTIMATED TOTAL	4044.96

THANK YOU

209047

AUTHORIZATION [Signature]

TITLE _____

DATE _____