

12/19/07

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074

Name: Dart Cherokee Basin Operating Co., LLC

Address: P O Box 177

City/State/Zip: Mason MI 48854-0177

Purchaser: Oneok

Operator Contact Person: Beth Oswald

Phone: (517) 244-8716

Contractor: Name: McPherson

License: 5675

Wellsite Geologist: Bill Barks

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>9-15-06</u>	<u>9-19-06</u>	<u>10-5-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26918-00-00

County: Wilson

 - S2 NW NE Sec. 34 Twp. 30 S. R. 14 East West

4600' FSL feet from S / N (circle one) Line of Section

1980' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Nightingale Well #: A3-34

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 916' Kelly Bushing: _____

Total Depth: 1515' Plug Back Total Depth: 1504'

Amount of Surface Pipe Set and Cemented at 45 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NW 6-16-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Engr Clerk Date: 12-19-06

Subscribed and sworn to before me this 19 day of December



BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Side Two

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Nightingale Well #: A3-34
 Sec. 34 Twp. 30 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes ✓ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes ✓ No
 Cores Taken Yes ✓ No
 Electric Log Run ✓ Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum ✓ Sample
 Name Top Datum
 See Attached

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1509'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4	1310' - 1312'		300 gal 15% HCl, 1390# sd, 410 BBL fl		
4	1090' - 1092'		150 gal 15% HCl, 3530# sd, 215 BBL fl		
4	1048.5' - 1051' / 1029.5' - 1031'		150 gal 15% HCl, 6540# sd, 34 ball-sealers, 370 BBL fl		
4	978.5' - 983'		300 gal 15% HCl, 8025# sd, 310 BBL fl		
4	850.5' - 852'		300 gal 15% HCl, 2515# sd, 180 BBL fl		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1491'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
10-8-06	Flowing <input type="checkbox"/>	✓ Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	7	41	NA	NA

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: _____

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Rig Number: 1	S. 27 T. 30 R. 14 E
API No. 15- 205-26925	County: WL
Elev. 892	Location:

Operator: Dart Cherokee Basin	Lease Name: Nightingale
Address: 211 W Myrtle Independence, KS 67301	
Well No: A3-34	
Footage Location: 1450 ft. from the South Line	
2150 ft. from the East Line	
Drilling Contractor: McPherson Drilling LLC	
Spud date: 9/15/2006	Geologist:
Date Completed: 9/19/2006	Total Depth: 1515

Gas Tests:
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Comments: Start injecting @

Casing Record			Rig Time:
Size Hole:	Surface 11"	Production 6 3/4"	Driller: Andy Coats
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	45	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	4	Shale	1107	1311				
Lime	4	28	Coal	1311	1312				
Shale	28	47	Shale	1312	1374				
Lime	47	62	Mississippi	1374	1515				
Shale	62	298							
Sandy Shale	298	458							
Lime	458	549							
Shale	549	573							
Lime	573	638							
Shale	638	762							
Sandy Shale	762	861							
Coal	861	862							
Pink Lime	862	891							
Shale	891	946							
Oswego	946	972							
Summit	972	980							
Oswego	980	989							
Mulkey	989	992							
Oswego	992	997							
Shale	997	1040							
Coal	1040	1042							
Shale	1042	1063							
Coal	1063	1064							
Shale	1064	1105							

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KCC

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

DEC 19 2006

TICKET NUMBER 10767

CONFIDENTIAL

LOCATION EUREKA

FOREMAN RICK LEDFORD

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-19-06	2368	Knightingale A3-34				Wilson
CUSTOMER DART Cherokee BASIN			605 Jones			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE KS	ZIP CODE 67301				
TRUCK # DRIVER TRUCK # DRIVER						
			463	Alan		
			479	Kyle		

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1515' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1500' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 49 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 24.4 DISPLACEMENT PSI 700 Bump PSI 1200 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/40 Bbl fresh water. Pump 4 sks gel-flush w/hulls, 5 Bbl fresh water spacer, 10 Bbl soap water, 14 Bbl dye water. Mixed 160 sks thickset cement w/ 8" Kol-seal @ 13.2 # per gal washout pump + lines. release plug. Displace w/24.4 Bbl fresh water. Final pump pressure 700 PSI. Bump plug to 1200 PSI wait 5 minutes. release pressure. float held. Good cement return to surface = 8 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 3rd well	0	0
1126A	160 sks	thickset cement	14.65	2344.00
1110A	128 #	Kol-seal 8" per sk	.36	46.08
1118A	200 #	Gel-flush	.14	28.00
1105	50 #	hulls	.34	17.00
5407	8.8	ton-mileage Bulk Tax	n/c	275.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1238	1 gal	soap	33.75	33.75
1205	2 gal	bi-side	25.35	50.70
			Subtotal	4049.25
			6.3% SALES TAX	182.06
			ESTIMATED TOTAL	4231.30

AUTHORIZATION AJ TITLE _____ RECEIVED _____ KANSAS CORPORATION COMMISSION

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