

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

12/19/07

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-12-06	9-14-06	10-31-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26919-00-00
County: Wilson
SE NE SE Sec. 4 Twp. 30 S. R. 14 East West
1900' FSL feet from S / N (circle one) Line of Section
600' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: B Neill et al Well #: C4-4
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 883' Kelly Bushing: _____
Total Depth: 1389' Plug Back Total Depth: 1379'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NH 6-10-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

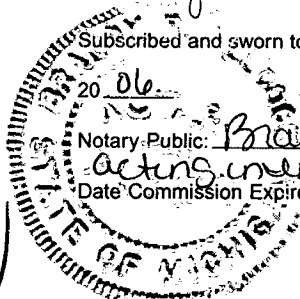
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 12-19-06

Subscribed and sworn to before me this 19 day of December

Notary Public: Brandy B. Allcock
acting in person
Date Commission Expires: 3-5-2011
BRANDY R. ALLOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: B Neill et al Well #: C4-4
 Sec. 4 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1383'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1191' - 1192.5'	300 gal 15% HCl, 3075# sd, 185 BBL fl	
4	1106' - 1107.5'	300 gal 15% HCl, 3020# sd, 180 BBL fl	
4	998.5' - 1001'	300 gal 15% HCl, 4030# sd, 195 BBL fl	
4	926' - 930.5'	300 gal 15% HCl, 9030# sd, 275 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1364'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method
11-4-06	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	57	NA	NA

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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Rig Number: 2	S. 4	T. 30	R. 14 E
API No. 15- 205-26919-0000	County: WL	Location: SE NE SE	
Elev. 883			

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301

Well No: C4-4 Lease Name: B. Neill et al

Footage Location: 1900 ft. from the South Line
 600 ft. from the East Line

Drilling Contractor: **McPherson Drilling LLC**

Spud date: 9/12/2006 Geologist:
 Date Completed: 9/14/2006 Total Depth: 1389

Gas Tests:

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Comments:
 Start injecting @ 460

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	Driller: Jordon Jamison
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	45	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil/Clay	0	10	Mulkey	924	938				
Sand	10	15	Shale/Sand	929	950				
Shale	15	53	Coal	978	956				
Lime	53	74	Shale	979	958				
Shale	74	99	Coal	997	1001				
Lime	99	150	Sandy Shale	998	1002				
Shale	150	245	Coal	1037	1036				
Lime	245	280	Sand	1039	1038				
Shale	280	400	Shale/Sand	1062	1057				
Lime	400	452	Shale	1115	1058				
Sand	452	499	Coal	1181	1129				
Sandy Shale	499	560	Shale	1190	1131				
Shale	560	572	Coal	1229	1160				
Lime	572	595	Blk. Shale	1230	1175				
Shale	595	673	Miss. Lime	1236	1385				
Sand	673	694							
Shale	694	825							
Lime	825	826							
Coal	826	828							
Lime	828	847							
Shale/Sand	847	886							
Oswego Lime	886	908							
Summit	908	917							
Lime	917	924							

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