

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

12/12/07

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32639
Name: CORAL PRODUCTION CORP.
Address: 1600 STOUT ST, SUITE 1500
City/State/Zip: DENVER, CO 80202
Purchaser: N/A
Operator Contact Person: JIM WEBER
Phone: (303) 623-3573
Contractor: Name: MURFIN DRILLING CO., INC.
License: 30606

Wellsite Geologist: PAT DEENIHAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD**

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

11/9/06	11/15/06	12/5/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23405-00-00

County: STAFFORD

E2 SW SE SW Sec. 23 Twp. 21 S. R. 14 East West

330 feet from (S) N (circle one) Line of Section

1850 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: TAYLOR Well #: 1

Field Name: WILDCAT

Producing Formation: LANSING

Elevation: Ground: 1929' Kelly Bushing: 1934'

Total Depth: 3759' Plug Back Total Depth: 3740'

Amount of Surface Pipe Set and Cemented at 355 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHI N16-16-08
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 400 bbls

Dewatering method used ALLOWED TO DRY & BACKFILL

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J. R. Weber

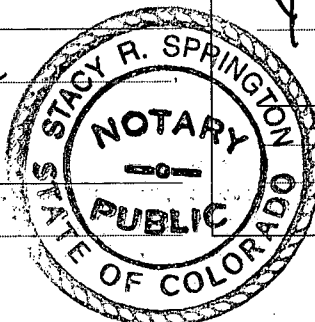
Title: PRESIDENT Date: 12/11/06

Subscribed and sworn to before me this 12 day of Dec

20 06

Notary Public Jack R. Spruij

Date Commission Expires: 2/1/2009



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

DEC 14 2006

KCC WICHITA

KCC
 DEC 12 2006
 CONFIDENTIAL

Operator Name: CORAL PRODUCTION CORP. Lease Name: TAYLOR Well #: 1
 Sec. 23 Twp. 21 S. R. 14 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION LOG 3757'-SURFACE DENSITY NEUTRON 3735'-3250' MICRO LOG 3757'-3250'	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2976'</td> <td>-1042</td> </tr> <tr> <td>HEEBNER</td> <td>3269'</td> <td>-1335'</td> </tr> <tr> <td>LANSING</td> <td>3398'</td> <td>-1464'</td> </tr> <tr> <td>BKC</td> <td>3618'</td> <td>-1684'</td> </tr> <tr> <td>VIOLA</td> <td>3646'</td> <td>-1712'</td> </tr> <tr> <td>SIMPSON SHALE</td> <td>3706'</td> <td>-1722'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3752'</td> <td>-1818'</td> </tr> </table>	Name	Top	Datum	TOPEKA	2976'	-1042	HEEBNER	3269'	-1335'	LANSING	3398'	-1464'	BKC	3618'	-1684'	VIOLA	3646'	-1712'	SIMPSON SHALE	3706'	-1722'	ARBUCKLE	3752'	-1818'
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8" NEW	24	355'	COMM	300	3% CC, 2% GEL
PRODUCTION	7 7/8"	5 1/2" USED	14	3740'	ASC	135	2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3420'-3432'	COMMON	100	1% CHLORIDE

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3583'-3587' 3562'-3566'	250 GAL 15% MUD ACID, 3583-87' ONLY	ON PERFS
		750 GAL 15% MUD ACID, BOTH ZONES	
		5000 GAL 20% NEHCL, 2-300LB SALT PLUGS	
2	3420'-3422', 3428'-3432'	500 GAL 15% MUD ACID; 1000 GAL NEHCL	ON PERFS
		W/ 300 LB SALT PLUG SQUEEZED OFF	

TUBING RECORD Size <u>2 7/8"</u> Set At <u>3550'</u> Packer At _____ Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Date of First, Resumerd Production, SWD or Enhr. <u>12/11/06</u> Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. <u>25</u> Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 DEC 14 2006
 KCC WICHITA

KCC

DEC 12 2006

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

26509

MAIL TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

M.B.

DATE 11-16-06 SEC. 23 TWP. 21 RANGE 14 CALLED OFF 2 AM ON LOCATION 3 AM JOB START 8 AM JOB FINISH 10 AM LEASE Taylor WELL # 1 LOCATION B.T. + SS + 281 Hwy COUNTY Stafford STATE Mo. OLD OR NEW (Circle one) 25 3w 25 1 3/4 w 1 1/2

CONTRACTOR Murfin Rig #8 OWNER TYPE OF JOB 5 1/2 Pipe job CEMENT AMOUNT ORDERED 150 sk ASC HOLE SIZE T.D. 3757 ft 5 1/2 DEPTH 3740 ft TUBING SIZE DEPTH DRILL PIPE DEPTH TOOL DEPTH PRES. MAX 1200# MINIMUM 400# MEAS. LINE SHOE JOINT 15 ft CEMENT LEFT IN CSG. 1.5 ft PERFS. DISPLACEMENT 90.8 bbl EQUIPMENT

PUMP TRUCK CEMENTER Mike m # 181 HELPER Rick H BULK TRUCK # 341 DRIVER Steven T BULK TRUCK # DRIVER

Table with columns for material type, quantity, unit price, and total price. Includes items like GEL, CHLORIDE, SALT, KOL-SEAL, ASTHUS, HANDLING, and MILEAGE.

REMARKS:

Circulate Hole with Rig mud Pump Pump mud flush + Plug Rat Hole Mix Cement washout + Displacement Plug Down with water Hatch Down Held

SERVICE

Table with columns for service type, quantity, unit price, and total price. Includes DEPTH OF JOB, PUMP TRUCK CHARGE, EXTRA FOOTAGE, MILEAGE, and MANIFOLD.

CHARGE TO: Coral Production STREET CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

Table with columns for equipment type, quantity, unit price, and total price. Includes 1-5/8" Muds shoe, 1 1/2" Hatch Down Plug, 1-5/8" Basket, and 5-5/8" Centralizer.

Thank You

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed.

RECEIVED TOTAL 925.00 DEC 14 2006 935.00

SIGNATURE [Signature]

TOTAL CHARGE KCC WICHITA DISCOUNT IF PAID IN 30 DAYS PRINTED NAME Joe Borke