

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: ANADARKO ENERGY COMPANY
Operator Contact Person: MINDY BLACK
Phone (405) 246-3130
Contractor: Name: ABERCROMBIE RID, INC.
License: 30684
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
12/21/05 1/3/06 2/1/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-22501-00-00
County STEVENS
S/2 S/2 SW Sec. 8 Twp. 35 S. R. 38 E W
330 Feet from S/N (circle one) Line of Section
1320 Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name ANSLEY HJV Well # 8 #1
Field Name _____
Producing Formation MORROW
Elevation: Ground 3249' Kelley Bushing 3261'
Total Depth 6300' Plug Back Total Depth 6184'
Amount of Surface Pipe Set and Cemented at 1683' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan ATI N#6-10-08
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black
Title REGULATORY OPERATIONS ASSISTANT Date 2/15/06
Subscribed and sworn to before me this 15th day of FEBRUARY,
20 06.
Notary Public Heather Nealson
Date Commission Expires 4-26-08

HEATHER NEALSON
Cleveland County
Notary Public in and for
State of Oklahoma
Commission # 04003796 Expires 4/26/08

KCC Office Use ONLY **FEB 15 2006**
 Letter of Confidentiality Attached
If Denied, Yes Date: **KCC**
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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FEB 23 2006

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Operator Name EC SERVICES, INC.

Lease Name ANSLEY HJV

Well # 8 #1

Sec. 8 Twp. 35 S.R. 38 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

HIGH RESOLUTION INDUCTION LOG, MICROLOG, SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG, SPECTRAL DENSITY DUAL SPACED NEUTRON LOG, MUDLOG

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11"	8 5/8	24#	1683'	MIDCON PP	210	3%CC-1/4FLOC
					PREM PLUS	180	2%CC-1/4FLOC
PRODUCTION	7 7/8"	4 1/2	10.5#	6262'	50/50POZ PP	150	SEE OMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6071'-6082'	25670# 20/40 WHITE SD, 2670# OF 3# SD, 28848g. 75% FOAM	6071-6082

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>6077'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>2/3/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>30</u>	Gas Mcf <u>67</u>	Water Bbls. <u>30</u>	Gas-Oil Ratio <u>2233.33</u>	Gravity <u>41</u>
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

ACO-1		
Well Name : Ansley HJV 8#1		
FORMATION	TOP	DATUM
Chase	2673	-588
Krider	2708	-553
Council Grove	2997	-264
Neva	3257	-4
Admire	3361	100
Wabaunsee	3402	141
Topeka	3807	546
Heebner	4301	1040
Toronto	4323	1062
Lansing	4438	1177
Marmaton	5114	1853
Cherokee	5460	2199
Verdigris	5620	2359
Atoka Lime	5926	2665

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HALLIBURTON JOB LOG

TICKET #	4141826	TICKET DATE	10/02/05
BDA / STATE	MC/Ks	COUNTY	STEVENS
PSL DEPARTMENT	Cement		
CUSTOMER REP / PHONE	JIM PURSER	580-461-0844	
API/UWI #			
JOB PURPOSE CODE	Cement Production Casing		
HES FACILITY (CLOSEST TO WELL'S)	Liberal Ks.		

REGION	Central Operations	NWA / COUNTRY	Mid Continent/USA
MBU ID / EMPL #	MCLIO103 106009	H.E.S EMPLOYEE NAME	BRIAN MCINTYRE
LOCATION	LIBERAL	COMPANY	EOG RESOURCES
TICKET AMOUNT	\$10,711.66	WELL TYPE	02 Gas
WELL LOCATION	S.FETERITA,KS	DEPARTMENT	CEMENT
LEASE NAME	ANSLEY HJV	SEC / TWP / RNG	8 - 35S - 38W
Well No.	8#1		

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
McIntyre, B 106099							
Humphries, G 106085							
Woodrow, J 105848							
Livingston, D 345452							

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate			Job Description / Remarks
				N2	CSG	Tbg	
	1700						CALLED OUT FOR JOB
	1800						PRE TRIP SAFETY MEETING
	2000						ON LOCATION — RIG LAYINGDOWN COLLARS
	2030						ACCESS LOCATION — REVIEW JSA
	2045						OUT OF HOLE WITH DRILL PIPE
	2100						START 4 1/2 CASING AND F.E.
	2130						RIG UP UNITS
	0145						CASING ON BOTTOM
	0145						HOOK UP PC AND CIRC IRON
	0150						CIRC TO PIT — RIG CIRC 2 HRS
	0345						SAFETY MEETING
	0355						THROUGH CIRCULATION HOOK LINES TO P/T
							JOB PROCEDURE
	0359				4000		PRESSURE TEST 4000 PSI
	0403	7.0	43.0		500-260		START 160 SKS CEMENT @ 13.5#GAL
	0409				200-0		SHUT DOWN WASH PUMPS AND LINES
	0414	7.0	0-0		0-85		START DISPLACEMENT
	0425	7.0	75.0		85-200		75 BBL IN LIFT CEMENT
	0427	2.0	86.0		450-300		SLOW RATE
	0430	2.0	98.0		550-1000		LAND PLUG
	0431				1000-0		RELEASE — HELD
	0432						JOB OVER
							THANKS FOR CALLING HALLIBURTON
							BRIAN MCINTYRE@CREW

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HA LIBURTON JOB SUMMARY

SALES ORDER NUMBER 4124534	TICKET DATE 12/23/05
BDA / STATE MC / KS	COUNTY STEVENS
PSL DEPARTMENT ZI / CEMENT	CUSTOMER REP / PHONE DALE PASSIG 580-461-0844
API/AMI #	
SAP BOMB NUMBER 7521	Description Cement Surface Casing
HES FACILITY (CLOSEST TO WELL SITE) LIBERAL	

REGION NORTH AMERICA LAND	NWA / COUNTRY Central / USA
MRJ ID / EMPL # MCLI0104 212723	H.E.S EMPLOYEE NAME JERRAKO EVANS
LOCATION LIBERAL	COMPANY EOG RESOURCES 302122
TICKET AMOUNT \$16,152.39	WELL TYPE OIL
WELL LOCATION HUGOTON, KS	DEPARTMENT CEMENT
LEASE NAME ANSLEY HJV 2468630	Well No. 8#1
	SEC / TWP / RNG 8 - 35S - 38W

HES EMP NAME / EMP # (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Evans, J 212723	8.0			
Buttry, C 317429	8.0			
Olds, R 308196	7.0			
Bellows, B 368449	7.0			

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H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415642	100			
10219237	100			
10010752-10011277	50			

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Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth **1700 FT**

Date	Called Out	On Location	Job Started	Job Completed
	12/22/2005	12/23/2005	12/23/2005	12/23/2005
Time	2100	0100	0600	0800

Type and Size	Qty	Make
Float Collar TROPHY SEAL	1	H
Float Shoe BASKET	1	
Centralizers		A
Top Plug HWE	1	
HEAD PC	1	L
Limit clamp	1	
Weld-A		C
Guide Shoe TT	1	
BTM PLUG		O

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	24#	8 5/8"		KB	1,683	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			11"			1,685	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	Density	SPUD	Lb/Gal
Disp. Fluid	Density		Lb/Gal
Prop. Type	Size		Lb
Prop. Type	Size		Lb
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
Breaker	Gal/Lb		In
Blocking Agent	Gal/Lb		In
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
12/23	7.0	12/23	10.0	Cement Surface Casing
Total	7.0	Total	10.0	

SEE JOB PROCEDURE

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Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM	Overall
Feet 44	Cement Left in Pipe	Reason SHOE JOINT

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Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	210	MIDCON PP	3% CC - 1/4# FLOCELE - .1% FWCA	17.97	2.93	11.40
2	180	PREM PLUS	2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3						
4						

Summary					
Circulating Breakdown	Displacement	Preflush: BBI	Type:		
Lost Returns-YES	MAXIMUM	Load & Bkdn: Gal - BBI	Pad: Bbl - Gal		
Cmt Rtn#Bbl	Lost Returns-NO	Excess /Return BBI	Calc. Disp Bbl		
Average	Actual TOC	Calc. TOC:	Actual Disp.		104
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI	Disp: Bbl		
	5 Min. _____ 15 Min. _____	Cement Slurry: BBI			
		Total Volume BBI			

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

 SIGNATURE

