

Operator Name: Cyclone Petroleum, Inc. Lease Name: Wolf Well #: 9
 Sec. 29 Twp. 34 S. R. 2 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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List All E. Logs Run: Dual Induction LL3/GR Log
Compensated Density Neutron Log
Microlog W/GR
Gamma Ray Cement Bond CCL-VDL Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	251	Class A	150	
Long String	7 7/8	4 1/2	10.5	3250	Class A	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Perf. 3082-86	500 gal. Acid 10%	

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TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2/38	3080			<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
1/25/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	20	10	50				

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.)
 Other (Specify) _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE Invoice # 201625

Invoice Date: 12/22/2005 Page 1

CYCLONE PETROLEUM INC (2004)
 1030 W. MAIN
 JENKS OK 74037
 () -

WOLF #9
 8004
 12-20-05

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Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	150.00	10.2500	1537.50
1102	CALCIUM CHLORIDE (50#)	8.50	32.0000	272.00
1118A	S-5 GEL/ BENTONITE (50#)	6.00	7.0000	42.00
1107	FLO-SEAL (25#)	1.50	44.9000	67.35

Description	Hours	Unit Price	Total
441 TON MILEAGE DELIVERY	560.00	1.05	588.00
463 CEMENT PUMP (SURFACE)	1.00	620.00	620.00
463 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.15	252.00

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Parts:	1918.85	Freight:	.00	Tax:	120.89	AR	3499.74
Labor:	.00	Misc:	.00	Total:	3499.74		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, KS
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, KS
 8655 Dorn Road 66776
 620/839-5269

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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MAR 14 2006

TICKET NUMBER 08004

LOCATION Eureka

FOREMAN Troy Strickler

KCC
TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-20-05	0616	Wolf #9				Sumner
CUSTOMER Cyclone Petroleum, Inc.			Gulick Drilling			
MAILING ADDRESS 1030 W. Main			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Jenks			463	Alan		
STATE OK			441	Larry		
ZIP CODE 741037						

JOB TYPE <u>Surface</u>	HOLE SIZE <u>12 1/4"</u>	HOLE DEPTH <u>264'</u>	CASING SIZE & WEIGHT <u>8 5/8"</u>
CASING DEPTH <u>250'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>14.8</u>	SLURRY VOL <u>36861</u>	WATER gal/sk <u>65</u>	CEMENT LEFT in CASING <u>20'</u>
DISPLACEMENT <u>15.5 Bbl</u>	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Safety Meeting. Rig up to 8 5/8" casing. Break Circulation w/ 10 Bbl
Fresh Water - Mixed 150 sks Reg. Class A Cement w/ 3% Cacl₂, 2% Gel +
1/4" Floccle Perfek @ 19.8 gal. Displace w/ 15.5 Bbl water. Shut Down
Close Casing in w/ good Cement Returns to Surface 6 Bbl Slurry to Pit
 Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	80	MILEAGE	3.15	252.00
1104	150 sks	Class A Cement	10.25	1537.50
1102	475 #	Cacl ₂ 3%	64.00	272.00
1118A	6 sks	Gel 2%	7.00	42.00
1107	1 1/2 sks	Floccle 1/4" Perf/sk	44.90	67.35
5407A	7 ton	Ton Mileage Bulk Truck	84.00	588.00
		Thank You!		
		Sub Total		3378.85
		6.3% SALES TAX		120.89
		ESTIMATED TOTAL		3499.74

AUTHORIZATION Witnessed by Ron Culick TITLE _____ DATE _____

201605



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 201784

Invoice Date: 12/31/2005 Terms: Page 1

CYCLONE PETROLEUM INC (2004)
1030 W. MAIN
JENKS OK 74037
() -

WOLF #9
8048
12-30-05

CONFIDENTIAL
MAR 14 2006
KCC

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	75.00	10.2500	768.75
1126A	THICK SET CEMENT	75.00	13.6500	1023.75
1110A	KOL SEAL (50# BAG)	7.00	17.7500	124.25
4453	4 1/2" LATCH DOWN PLUG	1.00	156.0000	156.00
4126	CENTRALIZER 2"	6.00	29.0000	174.00
4161	FLOAT SHOE 4 1/2" AFU	1.00	146.0000	146.00

Description	Hours	Unit Price	Total
441 TON MILEAGE DELIVERY	306.00	1.05	321.30
463 CEMENT PUMP	1.00	800.00	800.00
463 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.15	252.00
479 TON MILEAGE DELIVERY	306.00	1.05	321.30

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Parts:	2392.75	Freight:	.00	Tax:	150.75	AR	4238.10
Labor:	.00	Misc:	.00	Total:	4238.10		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
20-431-9210 OR 800-467-8676

MAR 14 2006

TICKET NUMBER 08048

LOCATION Eureka
FOREMAN Tray Strickler

KCC

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
12-30-05	2616	Wolf #9				Sumner																
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MAILING ADDRESS 1030 W. Main																						
CITY Jenks		STATE OK	ZIP CODE 74037																			

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 3260' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 3260' DRILL PIPE TUBING OTHER
 SLURRY WEIGHT 14.4" 13.4" SLURRY VOL 3886l WATER gal/sk 5.2-8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 51.8 Bbl DISPLACEMENT PSI 800 BUMP PSI 1400 Bump Plug RATE

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Break Circulation w/ 20 Bbl Fresh water. Mixed 75sks Regular Class "A" Cement @ 14.4" Pw/gal. Tailed in w/ 75sks Thick Set Cement w/ 5" Kol-Seal Pw/sk @ 13.4" Pw/gal. Shut down. Wash out pump + lines. Released plug. Displaced w/ 51.8 Bbl Fresh water. Final Pump Pressure 800 PSI. Bump Plug to 1400 PSI. Wait 2 mins Released Pressure Float Held. Had Good Circulation throughout Job.
 Job Complete. Rig down

RECEIVED

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	80	MILEAGE	3.15	252.00
1104	75sks	Regular Class "A" Cement	10.25	768.75
1126 A	75sks	Thick Set Cement	13.65	1023.75
1110 A	7sks	Kol-Seal 5" Pw/sk	17.75	124.25
5407 A	7.65 Ton	Ton-Mileage Bulk Trucks	1.05	642.60
4453	1	4 1/2" Latch Down Plug	156.00	156.00
4126	6	4 1/2" x 7 3/8 Centralizers	29.00	174.00
4161	1	4 1/2" Float Shoe AFU	146.00	146.00
Thank You.			Sub Total	4087.35
			6.3% SALES TAX	150.75
			ESTIMATED TOTAL	4238.10

AUTHORIZATION witnessed by Darren Boyles TITLE DATE

201784