

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30253
 Name: Cyclone Petroleum, Inc.
 Address: 1030 W. Main
 City/State/Zip: Jenks, OK 74037
 Purchaser: _____
 Operator Contact Person: James Haver
 Phone: (918) 291-3200
 Contractor: Name: Berentz Drilling Co., Inc.
 License: 5892
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/3/05 12/11/05 12/15/05
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 191-224⁶74-00-00
 County: Sumner
 NW - NW - SE - Sec. 29 Twp. 34 S. R. 2 East West
2310 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Work Well #: 4-29
 Field Name: Ashton SE
 Producing Formation: Cleveland
 Elevation: Ground: 1189 Kelly Bushing: 1194
 Total Depth: 3590 Plug Back Total Depth: 3296
 Amount of Surface Pipe Set and Cemented at 250 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

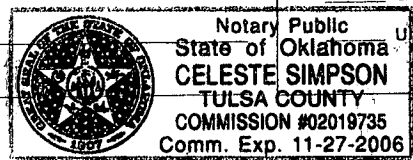
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Drilling Fluid Management Plan AH INH 6-16-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President James Haver Date: March 14, 2006
 Subscribed and sworn to before me this 14th day of March
2006
 Notary Public: Celeste Simpson
 Date Commission Expires: 11-27-2006



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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 KCC

MAR 14 2006

Operator Name: Cyclone Petroleum, Inc. Lease Name: Work Well #: 4-29
 Sec. 29 Twp. 34 S. R. 2 East West County: Sumner **KCC**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: Dual Induction LL3/GR Log Compensated Density Neutron Log Microlog			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Selling Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	250	Class A	150	
Long String	7 7/8	4 1/2	10.5	3296	Class A	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Perf. 3190-3200	1900 gal. Acid 10%	

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 3/8	3190			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
1/25/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	10	5	20			

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 201355

Invoice Date: 12/12/2005 Terms: Page 1

CYCLONE PETROLEUM INC (2004)
1030 W. MAIN
JENKS OK 74037
() -

WORK 4-29
7964
12-03-05

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Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	150.00	10.2500	1537.50
1102	CALCIUM CHLORIDE (50#)	8.50	32.0000	272.00
1118A	S-5 GEL/ BENTONITE (50#)	6.00	7.0000	42.00
1107	FLO-SEAL (25#)	1.50	44.9000	67.35

Description	Hours	Unit Price	Total
446 CEMENT PUMP (SURFACE)	1.00	620.00	620.00
446 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.15	252.00
479 TON MILEAGE DELIVERY	560.00	1.05	588.00

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Parts:	1918.85	Freight:	.00	Tax:	120.89	AR	3499.74
Labor:	.00	Misc:	.00	Total:	3499.74		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK P.O. Box 1453 74005 918/338-0808	EUREKA, KS 820 E. 7th 67045 620/583-7664	OTTAWA, KS 2631 So. Eisenhower Ave: 66067 785/242-4044	GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914	THAYER, KS 8655 Dorn Road 66776 620/839-5269
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MAR 14 2006

TICKET NUMBER 07964

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
20-431-9210 OR 800-467-8676

KCC

LOCATION Enick
FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-3-05	2616	Work 4-29	29	34s	2E	Sumner
CUSTOMER <u>Cyclone Petroleum, Inc.</u>			Beretz Dels.			
MAILING ADDRESS <u>1030 W. Main</u>						
CITY <u>Jenks</u>	STATE <u>OK</u>	ZIP CODE <u>74037</u>	TRUCK # <u>446</u>	DRIVER <u>Jim</u>	TRUCK #	DRIVER
			<u>479</u>	<u>Calvin</u>		

WELL TYPE <u>Surface</u>	HOLE SIZE <u>12 1/4"</u>	HOLE DEPTH <u>253'</u>	CASING SIZE & WEIGHT <u>8 5/8" - 23 lb.</u>
CASING DEPTH <u>250'</u>	DRILL PIPE	TUBING	OTHER
CURRY WEIGHT <u>14.7</u>	SLURRY VOL <u>36 Bbl.</u>	WATER gal/sk <u>6.5</u>	CEMENT LEFT IN CASING <u>20'</u>
DISPLACEMENT <u>15 Bbl.</u>	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Safety Meeting: Rig up to 8 5/8" casing, Break circulation with 10 Bbl. water.
Mixed 150 sks Reg. cement w/ 3% CaCl₂, 2% Gel, 1/4" PVC of Flocele at 14.7 lb. PVC/sk.
Displace cement with 15 Bbls water. Shutdown - close casing in, with good cement returns.
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	80	MILEAGE	3.15	252.00
1104	150 SKs	Regular - class A cement RECEIVED	10.25	1537.50
1102	425 lbs.	CaCl ₂ 3%	64.15	272.00
1118 A	6 SKs	Gel 2% MAR 16 2006	7.00	42.00
1107	1 1/2 SKs	Flocele 1/4" PVC/sk KCC WICHITA	44.90	67.35
407 A	7 Ton	80 miles - Bulk Truck	1.05	588.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				120.89
				3499.74

AUTHORIZATION witness by Dennis TITLE Beretz Dels. DATE _____



REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE Invoice # 201440
 Invoice Date: 12/15/2005 Terms: Page 1

CYCLONE PETROLEUM INC (2004)
 1030 W. MAIN
 JENKS OK 74037
 () -

WORK 4-29
7992
12-12-05

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Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	75.00	10.2500	768.75
1126A	THICK SET CEMENT	75.00	13.6500	1023.75
1110A	KOL SEAL (50# BAG)	7.00	17.7500	124.25
4453	4 1/2" LATCH DOWN PLUG	1.00	156.0000	156.00
4129	CENTRALIZER 4 1/2"	6.00	29.0000	174.00
4251	TYPE A PACKER SHOE 4 1/2	1.00	1034.0000	1034.00

Description	Hours	Unit Price	Total
441 TON MILEAGE DELIVERY	306.00	1.05	321.30
445 CEMENT PUMP	1.00	800.00	800.00
445 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.15	252.00
479 TON MILEAGE DELIVERY	306.00	1.05	321.30

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Parts:	3280.75	Freight:	.00	Tax:	206.69	AR	5182.04
Labor:	.00	Misc:	.00	Total:	5182.04		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, Ok P.O. Box 1453 74005 918/338-0808	EUREKA, Ks 820 E. 7th 67045 620/583-7664	OTTAWA, Ks 2631 So. Eisenhower Ave. 66067 785/242-4044	GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914	THAYER, Ks 8655 Dorn Road 66776 620/839-5269
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INSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
781-431-9210 OR 800-467-8676

MAR 14 2006

TICKET NUMBER 07992

KCC

LOCATION EUREKA
FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
-12-05	2616	WORK 4-29	29	345	2E	Sumner
CUSTOMER Cyclone Petroleum, inc.		Berentz Drig.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1030 W. MAIN			445	RICK L.		
STATE Jenks	ZIP CODE 74037		441	LARRY		
			479	JUSTIN		

TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 3584' CASING SIZE & WEIGHT 4 1/2 10.5" New, used
 DRILLING DEPTH 3296' DRILL PIPE _____ TUBING _____ OTHER _____
 SURFACE WEIGHT 14.4-13.4 SLURRY VOL 38 BBL WATER gal/sk 5.2 - 8.0 CEMENT LEFT in CASING 0'
 PLACEMENT 52.4 BBL DISPLACEMENT PSI 650 PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting. Rig up to 4 1/2 casing. Drop BALL to Set Packer shoe. wait 10 minutes for BALL to FALL to SEAT. Set Packer shoe @ 1400 PSI. Pump 20 BBL fresh water. mixed 75 Regular Cement @ 14.4 * per gal, yield 1.18. TAIL IN w/ 75 SKS Thick Set Cement w/ 5" Kel-Seal per/sk @ 13.4 * per gal, yield 1.69. wash out pump & lines. Shut down. Release Plug. Displace w/ 52.4 BBL fresh water. FINAL Pumping Pressure 650 PSI. Bump Latch down Plug to 1300 PSI. wait 2 minutes. Release Pressure. Float & Plug Held. Good Circulation @ ALL times while Cementing. Job Complete Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	80	MILEAGE	3.15	252.00
104	75 SKS	Regular Class "A" Cement	10.25	768.75
126 A	75 SKS	Thick Set Cement	13.65	1023.75
110 A	7 SKS	Kel-Seal 5" per/sk Cement	17.75	124.25
1407 A	7.65 TONS	80 miles Bulk Truck	1.05	642.60
1453	1	4 1/2 Latch down Plug	156.00	156.00
1129	6	4 1/2 x 7 7/8 Centralizers	29.00	174.00
11251	1	4 1/2 Type A Packer shoe	1034.00	1034.00
MAR 16 2006				
KCC WICHITA				
			Sub Total	4975.35
			SALES TAX 6.3%	206.69
			ESTIMATED TOTAL	5182.04

WITNESSED BY Darren Broyles TITLE Co. Rep.

201410

DATE _____