

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

* Approx. 40' N & 90' W of

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market Street
City/State/Zip: Wichita, KS 67207
Purchaser: _____
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: M. Bradford Rine

API No. 15 - ¹⁷¹~~995~~-20602-00-00
County: Scott
* ne Sec. 17 Twp. 17 S. R. 31 East West
1610 feet from S (N) (circle one) Line of Section
1080 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Rodenberg Well #: 2-17
Field Name: Rodenberg

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: _____
Elevation: Ground: 2947 Kelly Bushing: 2957
Total Depth: 4650 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 410 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan PA ACF-11 NHC-16-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used evaporation

08/30/05 09/10/05 9-10-2005
Spud Date or Date Reached TD Completion Date or Recompletion Date
Recompletion Date

Location of fluid disposal if hauled offsite: _____
Operator Name: _____ RECEIVED
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. DEC 22 2005 East West
County: _____ KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: December 21, 2005

Subscribed and sworn to before me this 21 st day of December,
16 2005.

Notary Public: Beverly L. Ford
Date Commission Expires: 1/03/2009
BEVERLY L. FORD
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Lario Oil & Gas Company Lease Name: Rodenberg Well #: 2-17
 Sec. 17 Twp. 17 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR · CNL/CDL · DIL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Topeka</td> <td>3668</td> <td>- 711</td> </tr> <tr> <td>Heebner</td> <td>3898</td> <td>- 941</td> </tr> <tr> <td>Lansing</td> <td>3938</td> <td>- 981</td> </tr> <tr> <td>Pawnee</td> <td>4422</td> <td>-1465</td> </tr> <tr> <td>Mississippian</td> <td>4572</td> <td>-1615</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Topeka	3668	- 711	Heebner	3898	- 941	Lansing	3938	- 981	Pawnee	4422	-1465	Mississippian	4572	-1615
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	410	Common	290	2% gel + 3% CC
	7-7/8"						

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ALLIED CEMENTING CO., INC. 20045

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>8-30-05</u>	SEC. <u>17</u>	TWP. <u>17^s</u>	RANGE <u>31^w</u>	CALLED OUT	ON LOCATION <u>11:30 PM</u>	JOB START <u>2:30 AM</u>	JOB FINISH <u>3:00 AM</u>
LEASE <u>Rodenberg</u>	WELL# <u>2-17</u>	LOCATION <u>4+8.3 Jct 8E-145</u>	COUNTY <u>Scott</u>	STATE <u>Kan</u>	U.S.		
OLD OR (NEW) (Circle one)							

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CONTRACTOR Murphy Digs Co #14 OWNER Same
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 414' CEMENT AMOUNT ORDERED 290 SKS com
 CASING SIZE 8 5/8 DEPTH 410 3%CC - 2%Gal
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH

PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 39.76'
 CEMENT LEFT IN CSG. 39.76'
 PERFS.
 DISPLACEMENT 23 3/4 BBL

EQUIPMENT
 PUMP TRUCK CEMENTER Walt
 # 102 HELPER
 BULK TRUCK
 # 386 DRIVER Mike
 BULK TRUCK
 # DRIVER

REMARKS:
 HANDLING 305 SKS @ 1.60 488.00
 MILEAGE 64.75 SK/mile 823.50
 TOTAL 4,661.50

Cement Did Cure
Handled Plug on Baffle

CHARGE TO: Lario Oil + Gas
 STREET
 CITY STATE ZIP

SERVICE
 DEPTH OF JOB
 PUMP TRUCK CHARGE 670.00
 EXTRA FOOTAGE @
 MILEAGE 45-miles @ 5.00 225.00
 MANIFOLD @
 TOTAL 895.00

RECEIVED
DEC 22 2005
KCC WICHITA

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT
8 5/8
 1- Baffle Plate @ 45.00
 2- Centralizers @ 55.00 110.00
 1- Surface Plug @ 55.00
 TOTAL 210.00

SIGNATURE Greg Unruh

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS
 PRINTED NAME GREG UNRUH

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 098229

Invoice Date: 08/31/05 **CONFIDENTIAL**

Sold Lario Oil & Gas Company
To: P. O. Box 784
Hays, KS
67601

Cust I.D.....: Lario AFE #05-169
P.O. Number...: Rodenberg 2-17
P.O. Date.....: 08/31/05 (Surface casing)

Due Date.: 09/30/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	290.00	SKS	10.0000	2900.00	T
gel	5.00	SKS	14.0000	70.00	T
chloride	10.00	SKS	38.0000	380.00	T
handling	305.00	SKS	1.6000	488.00	E
fileage	45.00	MILE	18.3000	823.50	E
305 sks @.06 per sk per mi					
surface	1.00	JOB	670.0000	670.00	E
fileage pmp trk	45.00	MILE	5.0000	225.00	E
affle Plate	1.00	EACH	45.0000	45.00	T
entralizers	2.00	EACH	55.0000	110.00	T
urface Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$576.65
ONLY if paid within 30 days from Invoice Date

Subtotal: 5766.50
Tax.....: 224.28
Payments: 0.00
Total....: 5990.78

Jim Billings
9.9.05

all *BCP*

Acct.	Expl.	File	Pay to Pay			
			SEP 12 2005			
CA	<i>al</i>					
KG						
HY	<i>al</i>	KF	GV	SF	DM	
PV						
OD						

RECEIVED
DEC 22 2005
KCC WICHITA

