

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: N/A  
Operator Contact Person: Joe Smith  
Phone: (620) 275-2963  
Contractor: Name: Discovery Drilling  
License: 31548  
Wellsite Geologist: Steven P. Murphy, PG

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>11-22-05</u>	<u>11-26-05</u>	<u>12-12-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23,499-00-00  
County: Rooks  
C S/2 NE Sec. 24 Twp. 9 S. R. 19  East  West  
3340 FSL feet from S / N (circle one) Line of Section  
1340 FEL feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: HILGERS Well #: 1-24  
Field Name: JELINEK  
Producing Formation: ARBUCKLE  
Elevation: Ground: 2169 Kelly Bushing: 2177  
Total Depth: 3675 Plug Back Total Depth: 3649'  
Amount of Surface Pipe Set and Cemented at 211.99 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1534 Feet  
If Alternate II completion, cement circulated from 1534'  
feet depth to Surface w/ 100 sx cmt.

Drilling Fluid Management Plan Alt II NH 6-16-08  
(Data must be collected from the Reserve Pit)  
Chloride content 9,000 ppm Fluid volume 300 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. 27 S. R. 20  East  West  
County: WICHITA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Compliance Coordinator Date: 12-23-05  
Subscribed and sworn to before me this 23<sup>rd</sup> day of December,  
2005  
Notary Public: \_\_\_\_\_

Date Commission Expires \_\_\_\_\_  
NOTARY PUBLIC State of Kansas  
MARY L. WATTS  
My Appt. Exp. Aug 7 2006

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

Operator Name: American Warrior, Inc. Lease Name: HILGERS Well #: 1-24
Sec. 24 Twp. 9 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Sonic Cement Bond Log
Log Formation (Top), Depth and Datum Sample
Name Top Datum
Anhydrite 1558 619
B. Anhydrite 1593 584
Topeka 3112 -935
Heebner 3314 -1142
Toronto 3338 -1161
Lansing 3359 -1182
BKC 3577 -1400
Arbuckle 3599 -1422

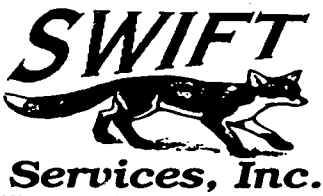
CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.
Rows: Surface Pipe, Production Pipe

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.
Purpose: Perforate, Protect Casing, Plug Back TD, Plug Off Zone

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
4 3607' to 3612' None Same
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TUBING RECORD
Size Set At Packer At Liner Run
2-3/8" 3646' None
Date of First, Resumerd Production, SWD or Enhr. Producing Method
SI Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
N/A N/A N/A

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)



CHARGE TO: *American Warrior*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET NO 9541

PAGE 1 OF 1

SERVICE LOCATIONS) 1. *Hays, KS.*  
 WELL/PROJECT NO. *1-24* LEASE *Hilgers* COUNTY/PARISH *Rooks* STATE *Ks* CITY DATE *11-22-05* OWNER *Same*  
 2. TICKET TYPE CONTRACTOR *Discovery Drilling Rig #1* RIG NAME/NO. SHIPPED VIA *AIT* DELIVERED TO *Loc.* ORDER NO.  
 3. WELL TYPE *Oil* WELL CATEGORY *Development* JOB PURPOSE *Cond. 2 5/8" Surface Csg.* WELL PERMIT NO. WELL LOCATION  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF									
575	CONFIDENTIAL RECEIVED DEC 27 2005 KCCWICHITA	1			MILEAGE # 103	50		mi		4	200	200	
576.5		1			Pump Service	1		ea		650	650	650	
410		1			Top Plug	1		ea	2 5/8" dia	100	100	100	
581		1			Service Charge	150		hrs		1	165	165	
583		1			Drayage	368.45		TON	miles	1	368	368	45
325		1			Standard Cement	150		bags		9	1350	1350	8
279	1			Beatonite	3		bags		12	36	36	8	
278	1			Calcium Chloride	4		bags		35	140	140	8	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.  
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 x *[Signature]*  
 DATE SIGNED TIME SIGNED  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY AGREE UN-DECIDED DIS-AGREE  
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  
 WE UNDERSTOOD AND MET YOUR NEEDS?  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  
 ARE YOU SATISFIED WITH OUR SERVICE?  
 YES  NO  
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	3,009	45
TOTAL	3095	63

*Rooks TAX 5.3%*

**JOB LOG**

**SWIFT Services, Inc.**

DATE 11-22-05 PAGE NO. 1

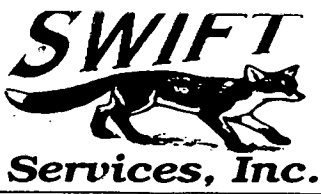
CUSTOMER American Warrior WELL NO. 1-24 LEASE Hilgers JOB TYPE Surface TICKET NO. 9541

CHART NO.	TIME	RATE (BPM)	VOLUME (BBT)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	12:45							On Loc. Rig Drilling
	13:30							Start in hole with 2 7/8" csg.
	14:05							Csg. on Bottom Circulate
	14:15							Mix 150sbs STD. 2% Gel, 3%CC
			36					Finished mixing Release Top Plug
								Displ. Plug
	14:30		12					Plug down left 20' cmt. in csg.
								Circulate 14 <sup>30</sup> cmt. to surface
								Shut in c well head
								Wash and rack up trucks
								Job Complete

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*Thank you  
Ryan Noel Johnson*



CHARGE TO: American Warrior Inc  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

TICKET No 9565

PAGE 1 OF 2

SERVICE LOCATIONS  
 1. Hays, ks.  
 2. Ness City, ks.  
 3. \_\_\_\_\_  
 4. \_\_\_\_\_

WELL/PROJECT NO. #1-24 LEASE Wilgers COUNTY/PARISH Rooks STATE ks CITY \_\_\_\_\_ DATE 11-27-05 OWNER same

TICKET TYPE  SERVICE  SALES CONTRACTOR Discovery Drlg #1 RIG NAME/NO. \_\_\_\_\_ SHIPPED VIA elt DELIVERED TO Location ORDER NO. \_\_\_\_\_

WELL TYPE oil WELL CATEGORY Development JOB PURPOSE cement Logging WELL PERMIT NO. \_\_\_\_\_ WELL LOCATION \_\_\_\_\_

REFERRAL LOCATION \_\_\_\_\_ INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT
		LOC	ACCT	DF								
575	CONFIDENTIAL RECEIVED DEC 27 2005 KCC MICHITA	1			MILEAGE #103	40	mi			4	00	160 00
578		1			pump charge (longstring)	1	ea	3675	'	1250	00	1250 00
281		1			Mud Flush	500	gal			75		375 00
221		1			KCL liquid	2	gal			25	00	50 00
40.7		1			Insert Float Shoe w/fill	1	ea		5 1/2"	250	00	250 00
406		1			L.D. Plug & Baffle	1	ea			210	00	210 00
402		1			Centralizers	7	ea			60	00	420 00
403		1			Basket	1	ea			225	00	225 00
404		1			Port Collar	1	ea			2000	00	2000 00
419		1			Rotating Head	1	ea			250	00	250 00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]  
 DATE SIGNED 11-27-05 TIME SIGNED 1045  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	5190 00
page 2	2516 56
subtotal	7706 56
Rooks TAX 5.3%	308 34
TOTAL	8014 90

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Nick Korbe APPROVAL \_\_\_\_\_

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 9565

CUSTOMER American Warrior Inc. WELL Hilgers #1-24 DATE 11-22-05 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOG	ACCT	DF			QTY	UM	QTY	UM		
325		2				Standard	150	sk			9.00	1350.00
284		2				Calseal	7	sk	5	%	30.00	210.00
283		2				Salt	780	#	10	%	20	156.00
285		2				CFR	70	#	1/2	%	4.00	280.00
276		2				Flocele	38	#	1/4	#	1.10	41.80
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581						SERVICE CHARGE	150	sk			1.10	165.00
583						MILEAGE CHARGE	15688		40		1.00	313.76
							TOTAL WEIGHT	LOADED MILES		TON MILES		
							15688	40		313.76		

CONTINUATION TOTAL 2516.56

JOB LOG

SWIFT Services, Inc.

DATE 11-27-05 PAGE NO. 7

CUSTOMER American Warrior Inc WELL NO. 1-24 LEASE Hilgers JOB TYPE cement longstring TICKET NO. 9565

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							on loc w/FE Trks on loc setup Trks 5 1/2" x 15.5" x 3676' x 20' RTD 3675' centralizers @ 1, 3, 5, 7, 9, 11, 50 Basket Bottom 51' Port Collar Top 51' @ 1534'
	0755							Start F.E.
	0830							Break circ.
	0945	2	3/2					Plug RH & MH 155 sks EA-2
	0950	4	0			250		start PreFlushes 500 gal Mud Flush 20 bbl KCL Flush
	0958	5	32/0			350		start cement 135 sks EA-2
	1003							End cement Wash P&L Drop Plug
	1007	6.5	0			200		start Displacement
	1017	6	63			250		Catch Cement
	1021		87			700/1300		Land Plug Release Pressure Float held

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Thank you  
Nick, Dan & Shane







CHARGE TO: American Warrior Inc  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET N<sup>o</sup> 9572

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. Hays, Ks. WELL/PROJECT NO. #1-24 LEASE Hilgans COUNTY/PARISH Rooks STATE Ks CITY DATE 12-6-05 OWNER Sam  
 2. Ness City, Ks. TICKET TYPE  SERVICE  SALES CONTRACTOR Express Well Service RIG NAME/NO. SHIPPED VIA et DELIVERED TO Location ORDER NO.  
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE cement Port Collar WELL PERMIT NO. WELL LOCATION  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575	CONFIDENTIAL	1			MILEAGE #103	40	mi			4.00	160.00
578		1			Pump Charge Port Collar	1	ea	1594		1250.00	1250.00
330	RECEIVED DEC 27 2005 KCC WICHITA	2			SMD Cement	100	sk			11.50	1150.00
276		2			Flocde	44	#			1.10	48.40
581		2			Cement Service Charge	175	sk			1.10	192.50
583		2			Drayage	343	TM			1.00	343.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 By Nick

X Joe Smith  
 DATE SIGNED 12-6-05 TIME SIGNED 12:00  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	3143	90
TOTAL	3207	142

Rooks TAX 5.3%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Nick Kerbe APPROVAL

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 12-6-05 PAGE NO. 1

CUSTOMER American Warrior Inc. WELL NO. # 7-24 LEASE Hilgers JOB TYPE cement Port Callar TICKET NO. 9572

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0745							on loc w/tool
	0800							start tbg
	0915							locate P.C.
	1005					1000		Test Csg
	1010							Open P.C.
	1012	2	3			250		take injection rate
	1015	4	0			350		start cement 100sks SMD
		4	55/0			300		end cement/start displacement
	1030		5					cement displaced
								circulated 15sks to pit
	1035					1000		Close P.C.
								Test Csg
								run 3jts
	1045	3	0			200		reverse out
	1050		15					hole clean
								TOOH w/tool

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Thank you  
Nick, Dan, + Shane