

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

12/15/07

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: Thornton  
 License: 4815  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

9-1-06	9-5-06	9-15-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**KCC**  
**DEC 15 2006**  
**CONFIDENTIAL**

API No. 15 - 125-31201-00-00  
 County: Montgomery  
 \_\_\_\_\_ SW \_\_\_\_\_ SE \_\_\_\_\_ NW Sec. 20 Twp. 33 S. R. 14  East  West  
3090' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
3400' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Sisson Well #: B2-20  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 862' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1590' Plug Back Total Depth: 1571'  
 Amount of Surface Pipe Set and Cemented at 44 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AH II NHG 10-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Engr Clerk Date: 12-15-06  
 Subscribed and sworn to before me this 15 day of December

Notary Public: Brandy R. Allcock  
 acting in Michigan Co. Jackson County  
 Date Commission Expires: 3-5-2011  
**BRANDY R. ALLCOCK**  
**Notary Public - Michigan**  
**Jackson County**  
**My Commission Expires**  
**March 05, 2011**

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution  
**DEC 18 2006**  
**KCC WICHITA**

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Sisson Well #: B2-20  
 Sec. 20 Twp. 33 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached   <div style="text-align: right; font-weight: bold; font-size: 1.2em;">                     KCC                      DEC 15 2006                      CONFIDENTIAL                 </div>
--	--

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1585'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4	1400' - 1402'		300 gal 15% HCl, 6000# sd, 119000 scf N2, 3725 gal fl		
4	1143.5' - 1145.5'		150 gal 15% HCl, 6000# sd, 80000 scf N2, 1170 gal fl		
4	1100.5' - 1103'		150 gal 15% HCl, 7660# sd, 103000 scf N2, 1380 gal fl		
4	1057' - 1061'		300 gal 15% HCl, 16000# sd, 123000 scf N2, 2895 gal fl		

TUBING RECORD	Size <b>2 3/8"</b>	Set At <b>1562'</b>	Packer At <b>NA</b>	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
---------------	-----------------------	------------------------	------------------------	--

Date of First, Resumed Production, SWD or Enhr. <b>9-21-06</b>	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
---	---

Estimated Production Per 24 Hours	Oil Bbls. <b>NA</b>	Gas Mcf <b>1</b>	Water Bbls. <b>48</b>	Gas-Oil Ratio <b>NA</b>	Gravity <b>NA</b>
-----------------------------------	------------------------	---------------------	--------------------------	----------------------------	----------------------

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval \_\_\_\_\_

RECEIVED  
 DEC 18 2006  
 KCC WICHITA

Office Phone  
918-626-4100

Thornton Drilling Company  
P.O. BOX 811  
POCOLA, OK 74902

Fax  
918-626-4105

Operator:		Well No.:		Lease		Loc.		1/4		1/4		1/4		Sec.		Twp.		Rge.	
DART CHEROKEE BASIN		B2-20		SISSON								20		33		14E			
County:		State:		Type/Well		Depth:		Hours:		Date Started:		Date Completed:							
MONTGOMERY		KS				1590'				09-01-06		09-02-06							
Driller:		Driller:		Driller:		Casing Used:		Cement Used:		Rig No.									
CHRIS MAYHALL		NICK WEIR				DART		TDC		17									
From		To		Formation		From		To		Formation		From		To		Formation			
0		5		SOIL		5		8		SANDSTONE		8		11		LIME			
11		15		SHALE		15		33		SAND - WET		33		40		SHALE			
40		45		SAND		45		126		SANDY SHALE & SHALE		126		148		SAND			
148		264		SANDY SHALE & SHALE		264		333		SANDY SHALE & SAND		333		669		SANDY SHALE & SHALE			
669		675		LIME		675		684		SAND & SHALE		684		737		SANDY SHALE & SHALE			
737		769		SHALE & LIME		769		788		SHALE		788		832		SANDY SHALE & SAND			
832		890		SANDY SHALE & SHALE		890		909		LIME - PINK		909		991		SANDY SHALE & SHALE			
991		1023		LIME - OSWEGO		1023		1033		SHALE - SUMMIT		1033		1053		LIME			
1053		1061		SHALE - MULKY		1061		1077		LIME		1077		1078		COAL - IRONPOST			
1078		1100		LIME		1100		1140		SANDY SHALE		1140		1141		COAL - MINERAL			
1141		1167		SANDY SHALE		1167		1175		SAND		1175		1400		SANDY SHALE			
1400		1402		COAL - ROWE		1402		1435		SANDY SHALE		1435		1440		SAND			
1440		1590		LIME - MISSISSIPPI		1590		TD											

RECEIVED  
DEC 18 2006  
KCC WICHITA

KCC  
DEC 15 2006  
CONFIDENTIAL

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8976

DEC 15 2006

TICKET NUMBER 10692

**CONFIDENTIAL**

LOCATION EUREKA

FOREMAN Rick LEFORD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-5-06	2368	SISSON 62-20				MG
CUSTOMER Dart Cherokee Basin		Gus Jones	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle			463	Alan		
CITY Independence	STATE KS	ZIP CODE 67301	502	CALIN		

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1590' CASING SIZE & WEIGHT 9 1/2" 2.5"  
 CASING DEPTH 1584' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2 # SLURRY VOL \_\_\_\_\_ WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'  
 DISPLACEMENT 25.7 bbl DISPLACEMENT PSI 900 <sup>burst</sup> PSI 1400 RATE \_\_\_\_\_

REMARKS: Safety meeting - Rig up to 2 3/8" tubing. Washed tubing to 1590' T.D. Pulling unit pulled pipe out. Rig up to 4 1/2" casing. Break circulation w/ 35 bbl fresh water. Mixed 4 sks gel flush w/ hulls. 5 bbl water spacer. 10 bbl soap water. 15 bbl dye water. Mixed 165 sks Thickset cement w/ 8" Kol-seal #1/sk @ 13.2 #/gal. Washout pump + lines. release plug. Displace w/ 25.7 bbl fresh water. Final pump pressure 900 PSI. Bump plug to 1400 PSI. Wait 5 mins. release pressure. float held. good cement return to surface = 9 bbl slurry to pit. Job complete. Tor down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	1	MILEAGE 2nd well of 2	1	1
5609	3 hrs.	Mix. Pump	152.00	456.00
1126A	165 sks	Thickset cement	14.65	2417.25
1110A	1320 #	Kol-seal #1/sk	.36	475.20
1118A	200 #	gel-flush	.14	28.00
1105	50 #	hulls	.34	17.00
5407	9.08	Ten-mileage - Bulk Tax	m/c	275.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1238	1 gal	Soap	33.75	33.75
1205	2 gal	bi-side	25.35	50.70
		Subtotal		4592.90
		SALES TAX 5.3%		157.80
		ESTIMATED TOTAL		4750.70

AUTHORIZATION AP TITLE \_\_\_\_\_ DATE \_\_\_\_\_

RECEIVED  
 DEC 18 2006  
 KCC WICHITA