

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: Thornton  
License: 4815

Wellsite Geologist: Bill Barks  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
8-28-06                      8-30-06                      9-28-06  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                           Recompletion Date

API No. 15 - 125-31203-00-00  
County: Montgomery  
SW NW NE Sec. 12 Twp. 34 S. R. 15  East  West  
4500' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
4900' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Mays-Mavers Well #: A1-12  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 845' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1400' Plug Back Total Depth: 1390'  
Amount of Surface Pipe Set and Cemented at 44 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH# NH 646-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 12-15-06

Subscribed and sworn to before me this 15 day of December

Notary Public: Brandy R. Allcock  
Acting in Michigan CO.  
Date Commission Expires: 3-5-2011

**BRANDY R. ALLCOCK**  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Mays-Mavers Well #: A1-12  
 Sec. 12 Twp. 34 S. R. 15  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Attached

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| CASING RECORD   |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
|   |                   |                           |                   | New           | Used           |              |                            |
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf  | 11"               | 8 5/8"                    | 24#               | 44'           | Class A        | 8            |                            |
| Prod  | 6 3/4"            | 4 1/2"                    | 9.5#              | 1394'         | Thick Set      | 145          | See Attached               |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type      |  | Acid, Fracture, Shot, Cement Squeeze Record             |  | Depth |
|----------------|---|--|---|--|-------|
|                | Specify Footage of Each Interval Perforated     |  | (Amount and Kind of Material Used)                      |  |       |
| 4              | 1227' - 1229.5'                                 |  | 300 gal 15% HCl, 4010# sd, 230 BBL fl                   |  |       |
| 4              | 1041.5' - 1044.5'                               |  | 300 gal 15% HCl, 1755# sd, 185 BBL fl                   |  |       |
| 4              | 878.5' - 880.5'                                 |  | 100 gal 15% HCl, 3525# sd, 205 BBL fl                   |  |       |
| 4              | 829.5' - 832' / 801' - 802.5' / 775.5' - 778.5' |  | 150 gal 15% HCl, 13020# sd, 90 ball-sealers, 645 BBL fl |  |       |

| TUBING RECORD |  | Size   | Set At | Packer At | Liner Run   |
|---------------|--|--------|--------|-----------|---|
|               |  | 2 3/8" | 1365'  | NA        | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |

| Date of First, Resumed Production, SWD or Enhr. | Producing Method                 |   |                                   |  |
|---|----------------------------------|---|-----------------------------------|--|
| 10-8-06   | Flowing <input type="checkbox"/> | Pumping <input checked="" type="checkbox"/> | Gas Lift <input type="checkbox"/> | Other (Explain) <input type="checkbox"/> |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   | NA        | 0       | 69          | NA            | NA      |

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Vented  Sold  Used on Lease  
 (If vented, Sumit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

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**KCC WICHITA**

Office Phone  
918-626-4100

Thornton Drilling Company  
P.O. BOX 811  
POCOLA, OK 74902

Fax  
918-626-4105

| Operator:           |      | Well No.            | Lease        | Loc.         | ¼                   | ¼             | ¼            | Sec.               | Twp.    | Rge. |
|---------------------|------|---------------------|--------------|--------------|---------------------|---------------|--------------|--------------------|---------|------|
| DART CHEROKEE BASIN |      | A1-12               | MAYS - MAVER |              |                     |               |              | 12                 | 34      | 15E  |
| County:             |      | State:              | Type/Well    | Depth:       | Hours:              | Date Started: |              | Date Completed:    |         |      |
| MONTGOMERY          |      | KS                  |              | 1400'        |                     | 08-28-06      |              | 08-30-06           |         |      |
| Driller:            |      | Driller:            | Driller:     | Casing Used: |                     |               | Cement Used: |                    | Rig No. |      |
| CHRIS MAYHALL       |      | NICK WEIR           |              | OPERATOR     |                     |               | TDC          |                    | 17      |      |
| From                | To   | Formation           | From         | To           | Formation           | From          | To           | Formation          |         |      |
| 0                   | 4    | SOIL                | 4            | 10           | SANDSTONE           | 10            | 54           | SHALE              |         |      |
| 54                  | 116  | SAND - WET          | 116          | 119          | LIME                | 119           | 179          | SHALE              |         |      |
| 179                 | 184  | LIME                | 184          | 228          | SHALE               | 228           | 231          | LIME               |         |      |
| 231                 | 243  | SANDY SHALE & SHALE | 243          | 379          | SHALE               | 379           | 386          | LIME               |         |      |
| 386                 | 399  | SAND                | 399          | 441          | SANDY SHALE & SHALE | 441           | 468          | LIME               |         |      |
| 468                 | 534  | SANDY SHALE & SHALE | 534          | 574          | SANDY SHALE & SAND  | 574           | 597          | SHALE              |         |      |
| 597                 | 626  | LIME - PINK         | 626          | 709          | SANDY SHALE & SHALE | 709           | 736          | LIME - OSWEGO      |         |      |
| 736                 | 745  | SHALE - SUMMIT      | 745          | 773          | LIME                | 773           | 779          | SHALE - MULKY      |         |      |
| 779                 | 789  | LIME                | 789          | 791          | SHALE               | 791           | 802          | LIME               |         |      |
| 802                 | 803  | COAL - IRONPOST     | 803          | 816          | SAND                | 816           | 817          | COAL - BEVIER      |         |      |
| 817                 | 824  | SANDY SHALE & SHALE | 824          | 827          | LIME                | 827           | 831          | SHALE              |         |      |
| 831                 | 832  | COAL - CROWBURG     | 832          | 840          | SAND                | 840           | 847          | LIME               |         |      |
| 847                 | 853  | SANDY SHALE & SHALE | 853          | 858          | SAND                | 858           | 880          | SHALE              |         |      |
| 880                 | 881  | COAL - MINERAL      | 881          | 1010         | SANDY SHALE & SAND  | 1010          | 1011         | COAL - BLUJACKET   |         |      |
| 1011                | 1026 | SANDY SHALE & SAND  | 1026         | 1035         | LIME                | 1035          | 1038         | SHALE              |         |      |
| 1038                | 1039 | COAL - WEIR         | 1039         | 1048         | SHALE               | 1048          | 1197         | SAND               |         |      |
| 1197                | 1198 | COAL                | 1198         | 1213         | SAND                | 1213          | 1233         | SHALE              |         |      |
| 1233                | 1235 | COAL - RIVERTON     | 1235         | 1250         | SANDY SHALE         | 1250          | 1400         | LIME - MISSISSIPPI |         |      |
| 1400                | TD   |                     |              |              |                     |               |              |                    |         |      |

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 10666

LOCATION EUREKA

FOREMAN RICK LEONARD

**CONFIDENTIAL**  
 TREATMENT REPORT & FIELD TICKET  
 CEMENT

| DATE    | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|------------|--------------------|---------|----------|-------|--------|
| 8-31-06 | 2368       | MAYS-MAVERS A1-12  |         |          |       | MB     |

CUSTOMER OART Cherokee BASIN  
 MAILING ADDRESS 211 W. Myrtle  
 CITY Independence STATE KS ZIP CODE 67301

| TRUCK # | DRIVER | TRUCK # | DRIVER |
|---------|--------|---------|--------|
| 463     | Alan   |         |        |
| 439     | Jarrid |         |        |

JOB TYPE logstring HOLE SIZE 6 3/4 HOLE DEPTH 1400' CASING SIZE & WEIGHT 4 1/2" 9.5"  
 CASING DEPTH 1395' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_  
 SLURRY WEIGHT 13.2# SLURRY VOL \_\_\_\_\_ WATER gal/sk 8.0 OTHER \_\_\_\_\_  
 DISPLACEMENT 22.6 bbls DISPLACEMENT PSI 600 CEMENT LEFT in CASING 0'  
 REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 bbls

fresh water. Pump 4 sks gel-flush w/hulls, 5 bbl water spacer, 10 bbl  
soap water. 12 bbl dye water. Mixed 145 sks Thickset cement w/ 8"  
Kal-seal 8" @ 13.2# @ 1100 PSI. Washout pump & lines. Release plug. Displace w/ 22.6  
bbl fresh water. Final pump pressure 600 PSI. Pump plug to 1100 PSI. wait  
5 minutes. release pressure, float held. Good cement return to surface = 9 bbl  
slurry to pit. Job complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL   |
|--------------|-------------------|------------------------------------|------------|---------|
| 5401         | 1                 | PUMP CHARGE                        |            |         |
| 5406         | 40                | MILEAGE                            | 800.00     | 800.00  |
|              |                   |                                    | 3.15       | 126.00  |
| 1126A        | 145 sks           | Thickset cement                    | 14.65      | 2124.25 |
| 1118A        | 1160 #            | Kal-seal 8" @ 13.2#                | .36#       | 417.60  |
| 1118A        | 200 #             | Gel-flush                          | .14#       | 28.00   |
| 1105         | 50 #              | hulls                              | .34#       | 17.00   |
| 5407         |                   | Ten-mileage - BULK TR              | m/c        | 275.00  |
| 4404         | 1                 | 4 1/2" top rubber plug             | 40.00      | 40.00   |
| 1238         | 1 gal             | soap                               | 33.75      | 33.75   |
| 1205         | 2 gal             | bi-side                            | 25.35      | 50.70   |
|              |                   | Thank you                          |            |         |
|              |                   | Subtotal                           |            | 3912.30 |
|              |                   | SALES TAX                          | 5.3%       | 139.22  |
|              |                   | ESTIMATED TOTAL                    |            | 4051.52 |

AUTHORIZATION [Signature] TITLE 208649 DATE \_\_\_\_\_

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