

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

12/19/07

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>9-14-06</u>	<u>9-18-06</u>	<u>11-17-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31218-00-00

County: Montgomery

E2 SW NE Sec. 36 Twp. 31 S. R. 15  East  West

3300' FSL feet from S / N (circle one) Line of Section

1795' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Collins et al Well #: B3-36

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 837' Kelly Bushing: \_\_\_\_\_

Total Depth: 1314' Plug Back Total Depth: 1303'

Amount of Surface Pipe Set and Cemented at 45 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Att II NH 6-16-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Enger

Title: Enger Clerk Date: 12-19-06

Subscribed and sworn to before me this 19 day of December

Notary Public: Brandy R. Allcock

Date Commission Expires: 3-5-2011

**BRANDY R. ALLCOCK**  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Collins et al Well #: B3-36  
 Sec. 36 Twp. 31 S. R. 15  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Attached

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CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1308'	Thick Set	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1282'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
11-22-06		Flowing		<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	32	NA	NA		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 (If vented, Sumit ACO-18.)

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Dart Cherokee Basin Operating Co LLC #33074  
Collins et al B3-36 API# 15-125-31218-00-00  
E2 SW NE Sec 36 T31S-R15E  
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1136' - 1138.5'	200 gal 15% HCl, 2005# sd, 195 BBL fl	
4	836' - 837.5'	150 gal 15% HCl, 1145# sd, 255 BBL fl	
4	799' - 801.5'	200 gal 15% HCl, 3015# sd, 305 BBL fl	
4	775.5' - 777.5'	200 gal 15% HCl, 3510# sd, 230 BBL fl	
4	752' - 755'	200 gal 15% HCl, 6550# sd, 245 BBL fl	
4	724.5' - 727'	200 gal 15% HCl, 65 BBL fl	

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Rig Number: 2	S. 36	T. 31	R. 15 E
API No. 15- 128-31218-0000	County: MG		
Elev. 837	Location: E2 SW NE		

Operator: Dart Cherokee Basin  
 Address: 211 W Myrtle  
 Independence, KS 67301

Well No: B3-36 Lease Name: Collins et al

Footage Location: 3300 ft. from the South Line  
 1720 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC

Spud date: 9/14/2006 Geologist:

Date Completed: 9/18/2006 Total Depth: 1314

Gas Tests:

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Comments:  
 Start injecting @ 588

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	Driller: Jordon Jamison
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	45	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	6	Sand	914	943				
Sand	6	11	Sandy Shale	943	1014				
Shale	11	186	Sand	1014	1038				
Lime	186	246	Shale	1038	1135				
Shale	246	288	Coal	1135	1138				
Lime	288	304	Shale	1138	1162				
Shale	304	323	Miss. Lime	1162	1314				
Lime	323	326							
Shale	326	475							
Lime	475	486							
Shale	486	519							
Sandy Shale	519	563							
Shale	563	714							
Lime	714	738							
Shale	738	750							
Summit	750	753							
Lime	753	766							
Mulkey	766	774							
Shale	774	781							
Coal	781	782							
Lime	782	788							
Shale	788	860							
Coal	860	861							
Shale	861	914							

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10743  
 LOCATION EUREKA  
 FOREMAN RICK LEFORD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-18-06	2368	Collins et al B3-36				MG	
CUSTOMER DAET Cherokee Basin			Gus Jones				
MAILING ADDRESS 211 W. Myrtle							
CITY Independence		STATE KS	ZIP CODE 67301	TRUCK # 463	DRIVER Alan	TRUCK # 479	DRIVER Kyle
				DEC 19 2006		CONFIDENTIAL	

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1314' CASING SIZE & WEIGHT 4 1/2" 9.5#  
 CASING DEPTH 1307 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2# SLURRY VOL 42 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 21.2 bbl DISPLACEMENT-PSI 600 ~~Surf~~ PSI 1100 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 135 bbl. Pump 4 sks gel-flush w/ hulls. 5 bbl fresh water spacer. 10 bbl soap water. 11 bbl dye water. Mixed 135 sks thickset cement w/ 8# Kol-seal @ 13.2# @ gal. Washout pump & lines. release plug. Displace w/ 21.2 bbl fresh water. Fina' pump pressure 600 PSI. Pump plug to 1100 PSI wait 5 minutes. release pressure. float held. Good cement return to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	135 sks	thickset cement	14.65	1977.75
1110A	1080 #	Kol-seal	.36	388.80
1118A	200 #	gel-flush	.14	28.00
1105	50 #	hulls	.34	17.00
5407	7.4	Ton-mileage Bulk Tex	m/c	275.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1238	1 gal	soap	33.25	33.25
1205	2 gal	bi-side	25.35	50.70
			subtotal	3737.00
			5.3%	SALES TAX 129.93
			ESTIMATED TOTAL	3866.93

AUTHORIZATION [Signature]

TITLE 209018

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