## ONFIDENTIAL

KANSAS CORPORATION COMMISSION ORIGINAL

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Name: Dart Cherokee Basin Operating Co., LLC Address: P O Box 177  ChrisylstativZp. Mason MI 48854-0177  Purchaser, Oneok Operator Contact Person. Beth Oswald  Compressor Contact Person. Beth Oswald  Contractor: Name: Thornton  DEC 13 2000  Contractor: Name: Thornton  Dec 14 24-8716  Contractor: Name: Thornton  Dec 15 2000  Contractor: Name: Thornton  Dec 16 2000  New Well Re-Entry  Workover  Oil SVMD SIOW Temp. Abd.  Dry Other Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Deperator:  Deperator:  Deperator:  Deperator:  Deperator:  Depending Re-perf. Corn. to Enthr./SWD  Depending Re-perf. Corn. to Enthr./SWD  Depending Re-perf. Corn. to Enthr./SWD  Doul Completion  Doulet No.  Dual Completion Doubet No.  Devataring method used  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  License No.  Doket No.:  License No.  Doket No.:  License No.  Doket No.:  NSTRUCTIONS: An original and two copies of this form shall be filled with the Kanasa Corporation Commission, 130 S. Market - Room 2078, Wichita, Kanasa 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 and 82-3-107 and 82-3-106 and 82-3-107 and 82-3-106 and 82-3-107 and	Operator: License #_33074	API No. 15 - 125-31140-00-00
Address: PO Box 177  City/Statz/gr. M850n MI 48854-0177  Purchaser: Oneok Operator contact Person: Beth Oswald  Contractor: Name: Thornton  DEC 1 2000  Phone: (.517_) 244-8716  CONFLIDENTIAL  Wellste Geologist: Bill Barks  Wellste Geologist: Bill Barks  Wellste Geologist: Bill Barks  Wellste Geologist: Bill Barks  Producing Formation: Penn Coals  Elevation: Grove penn Coals  Elevation: Grov	Name: Dart Cherokee Basin Operating Co., LLC	
City/State/Zip: Mason MI 48854-0177  Purchase: Oneok  Operator Contact Person: Beth Oswald  Phone: (.517.) 244-8716  Contractor: Name: Thorriton  DEC 1 3 2005  Phone: (.517.) 244-8716  Contractor: Name: Thorriton  DEC 1 3 2005  Contractor: Name: Thorriton  DEC 1 3 2005  Contractor: Name: Thorriton  DEC 1 3 2005  Contractor: Name: Thorriton  December 4815  Contractor: Name: Thorriton  December 4815  Contractor: Name: Thorriton  December 4815  Contractor: Name: Thorriton  Designate Type of Completion:  A New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  Workover/Re-entry: Old Well Info as follows:  Operator: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Docket No.	Address: P O Box 177	
Purchaser: Oneok Operator Contact Person: Beth Oswald Operator Contact Person: Beth Oswald Operator Contact Person: Beth Oswald Contractor: Name: Thornton OEC 1 3 2000 Contractor: Name: Thornton OEC 1 3 2000 Contractor: Name: Mornton OEC 1 3 2000 Contr		, , , , , , , , , , , , , , , , , , ,
Operator Contact Person. Beth Oswald  Contractor: Name: Thornton  DEC 13 2006  Contractor: Name: Thornton  Dec 2006  New Island: Assarch Service Serv		2310' FEL Section F. / W. (circle one) Line of Section
Lease Name: Thornton   DEC 1 3 2000	Operator Contact Person: Beth Oswald	
Field Name   Cherokee Basin Coal Gas Area	Phone: (517) 244-8716	(circle one) NE SE NW SW
Field Name   Cherokee Basin Coal Gas Area	Contractor: Name: Thornton DEC 1 3 2000	Lease Name: Powell Trusts et al Well #: A3-31
Producting read   Surface   Plug Back Total Depth:   Surface   Surface   Plug Back Total Depth:   Surface   Plug Back Total Depth   Surface   Plug Back Tota	License: 4815	Field Name: Cherokee Basin Coal Gas Area
Designate Type of Completion:    New Well	Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
New Well   Re-Entry   Workover	· ·	
Amount of Surface Pipe Set and Cemented at 45		
Multiple Stage Cementing Collar Used?   Yes   No	•	
Bry	·	
If Alternate II completion, cement circulated from		
Seed depth to	•	
Drilling Fluid Management Plan Att TLNH (0 - 08 (Data must be collected from the Reserve Pit)  Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.  Plug Back Plug Back Total Depth Completion Date or Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-130 find the total form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  Sull requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are complete and correct to the best of my Knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes □ Date:  Wireline Log Received  Geologist Report Received  Geologist Report Received  RECEIVED  Locketon Country  Wireline Log Received  Locketon Country  Wireline Log Received  Locketon Country  Wireline Log Received  RECEIVED		
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD  Deepening Re-perf. Conv. to Enhr./SWD  Plug Back Plug Back Total Depth  Double Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.	•	
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?)  9-5-06 9-6-06 9-22-06 Spud Date or Recompletion Date Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements errein are complete and correct to the best of my Knowledge.    County   Date:   Date:		Drilling Fluid Management Plan AH JLNHO (6-68
Plug Back Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  9-5-06 9-6-06 9-22-06 Spud Date or Recompletion Date Packed TD Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 s. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements have complete and correct to the best of my knowledge.  KCC Office Use ONLY  Latter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  DEC 1,8 2006	, , , , , , , , , , , , , , , , , , , ,	Data must be conscised from the Nesserve Fitty
Dual Completion  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  9-5-06  9-6-06  Poblet Reached TD  Completion Date or Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Wireline Log Received  Geologist Report Received  Geologist Report Received  RECEIVED  Wireline Log Received  Geologist Report Received  DEC 18 2006  DEC 18 2006		ppm Fluid volumebbis
Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  9-5-06  9-6-06  9-22-06  Spud Date or Recompletion Date  Pale Reached TD  Date Reached TD  Completion Date or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months.) One copy of all writine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature  Date: 10-15-06  Wireline Log Received  Geologist Report Received  Wireline Log Received  UIC Distribution  DEC 18 2006  DEC 18 2006  DEC 18 2006	-	
Other (SWD or Enhr.?)  Oboket No.  9-5-06  9-6-06  9-22-06  Completion Date or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.    Column   Column		Location of fluid disposal if hauled offsite:
Lease Name:License No.:   QuarterSecTwp.	,	Operator Name:
Date Reached TD   Date Reached TD   Completion Date or Recompletion Date	Other (SWD of Elliff.?) Docket No.	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.    COUNTRACT   Cark		Quarter Sec Twp. S. R East West
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  Wireline Log Received  Geologist Report Received  UIC Distribution  DEC 18 2006		
Signature:  Signat	Kansas 67202, within 120 days of the spud date, recompletion, v Information of side two of this form will be held confidential for a per 107 for confidentiality in excess of 12 months). One copy of all wirelin TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugger	workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. iod of 12 months if requested in writing and submitted with the form (see rule 82-3-ne logs and geologist well report shall be attached with this form. ALL CEMENTING d wells. Submit CP-111 form with all temporarily abandoned wells.
Letter of Confidentiality Attached    Subscribed and sworn to before me this 15 day of   December	nerein are complete and correct to the best of my knowledge.	
Subscribed and sworn to before me this 15 day of December .  Subscribed and sworn to before me this 15 day of December .  Subscribed and sworn to before me this 15 day of December .  Wireline Log Received	Signature Signature Corre	KCC Office Use ONLY
Subscribed and sworn to before me this 15 day of December .  Subscribed and sworn to before me this 15 day of December .  Subscribed and sworn to before me this 15 day of December .  Wireline Log Received	rille Engr Clerk 1 note 12-15-0	Latter of Confidentiality Attached
Wireline Log Received  Geologist Report Received  Wireline Log Received  Geologist Report Received  UIC Distribution  DEC 18 2008  DEC 18 2008		
Solding Public: Brandy R. Autork  Outing methodia 73 5 Nathly Public - Michigan  Jackson County  Jackson Count		——————————————————————————————————————
Notary Public: 1 COVANA 1. COCK  Oction of moting have a space of the commission expires: 18 2006  Jackson County  Jackson County  Jackson Expires  Commission Expires  Commission Expires	20 010 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	
Oction of Michigan  DEC 18 2008  Parts of County  Commission Expires  Commission Expires  Commission Expires  Commission Expires	Notary Public Brandy R. allcock	UIC Distribution
Jackson County  Jackson Expires  KCC MICHI	acting in lingham 3-573644 Ruble - Mich	ligan DEC 1,8 2006
	Jackson County	

Operator Name: Dart C	Cherokee Basin	Operating Co., LL0	C Lease Name:	Powell Trusts	et al	Well #. A3-	31	
Sec. 31 Twp. 33		✓ East West	County: Mor			vven #		
NSTRUCTIONS: Show ested, time tool open ar emperature, fluid recove Electric Wireline Logs su	nd closed, flowing a ery, and flow rates if	nd shut-in pressures, gas to surface test, a	whether shut-in pr long with final cha	essure reached st	tatic level, hydros	tatic pressure	es, bottom hole '	
Drill Stem Tests Taken (Attach Additional She	ets)	☐ Yes ✓ No	ı	og Formation	n (Top), Depth an	d Datum	✓ Sample	
Samples Sent to Geolog	ical Survey	☐ Yes ✓ No	Nan	ne		Тор •	Datum	
Cores Taken	-	Yes ✓ No	See	Attached				
Electric Log Run (Submit Copy)		✓ Yes No				KC	3	
ist All E. Logs Run:				•	•	DEC 15		
High Resolution Co Dual Induction	mpensated Den	sity Neutron &				NFIDE		
		CASING Report all strings set-o		ew Used	on etc			
Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent	
Surf	Drilled 11"	Set (In O.D.) 8 5/8"	Lbs. / Ft. 24#	Depth 45'	Cement Class A	Used 8	Additives	
Prod	6 3/4"	4 1/2"	9.5#		Thick Set	165	See Attached	
		•						
		ADDITIONAL	CEMENTING / SQ	UEEZE RECORD	<u>-</u>		L	
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks Used					
Protect Casing Plug Back TD Plug Off Zone			:					
					· · · · · · · · · · · · · · · · · · ·			
Shots Per Foot		I RECORD - Bridge Plug otage of Each Interval Per			ure, Shot, Cement Sount and Kind of Mate		d Depth	
4			1423.5' - 1426	300	gal 15% HCl, 2	790# sd, 230	BBL fi	
4	1097' - 1	100' / 1076' - 1077.5'	/ 1054.5' - 1058.5	150 gal 15% HC	l, 15020# sd, 56 ba	all-sealers, 90	0 BBL fl	
	<del></del>	•						
TUBING RECORD	Size	Set At	Packer At	Liner Run				
	2 3/8"	1569'	NA		Yes ✓ No			
Date of First, Resumed Pro	oduction, SWD or Enhr 29-06	. Producing Meth	Flowin	ng 🗸 Pumping	g Gas Lift	Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil Bb NA	ls. Gas	Mcf Wat	er Bbi	ls. Ga	s-Oil Ratio	Gravity NA	
Disposition of Gas	METHOD OF CO	MPLETION	L	Production Interven	al			
Vented Sold [	Used on Lease ACO-18.)	Open Hole		Dually Comp. [	Commingled		RECEIVE	
							DEC 1.8 2006	

KCC WICHITA

Office Phone 918-626-4100

## Thornton Drilling Company P.O. BOX 811 POCOLA, OK 74902

Fax 918-626-4105

Operator		Well No.	Lease		Loc.	1/4	17					
		EE BASIN A3-31	POWELL		200.	/4	1/4	1/4		Sec.	Twp.	Rge.
County:		State:	Type/Wel	[]	Depth:	Hour				31	33	14E
	OMERY	KS			1605'	Hour	S:	Date Star			Date Co	ompleted:
Driller:		Driller: Drille	Г:		Casing 1	I In a d	!	09-05-06			09-06-	-06
	MAYHAI -	LL MIKE WEIR			OPERA		; ;		t Used:			Rig No.
From	To	Formation	From	To		ormation	î	TE				17
0	6	SOIL	6	47	LIME	mation		From	To		Formation	
228	233	LIME	233	235	SHALE		<del></del>	47	228	SHALE		
325	345	SHALE	345	353	SANDY S	SHALE	·	235	325	SAND -	270 WET	
393	663	SHALE	663	678	LIME	TIALE	<del></del>	353	393	SAND		
708	739	SHALE	739	756	LIME	·		678	708	SAND -	OIL SHOW	
761	777	LIME	777	841	SAND		<del></del>	756	761	SHALE		
882	903	LIME - PINK	903	990	SHALE		<del></del>	841	882	SANDY S	HALE	
1020	1031	SHALE - SUMMIT	1031	1052	LIME			990	1020	LIME - O	SWEGO	
1058	1068	LIME	1068	1075	SHALE		<del></del>	1052	1058	SHALE -	MULKY	
1076	1079	SHALE	1079	1081	LIME	· · · · · · · · · · · · · · · · · · ·	<u></u>	1075	1076	COAL - I	RONPOST	
1094	1096	LIME	1096	1098	SHALE		<del></del>	1081	1094	SHALE		
1099	1107	SAND	1107	1110	LIME		<del></del>	1098	1099	COAL - C	ROWBURG	
1117	1123	SHALE & SANDY SHALE	1123	1140	SHALE		<u> </u>	1110	1117	SAND		
1144	1146	SHALE	1146	1148	COAL - M	finied at		1140	1144	LIME		
1151	1154	SAND	1154	1252	SHALE	IINEKAL		1148	1151	LIME & S	HALE	
1263	1421	SHALE	1421	1423	COAL - R	OWE		1252	1263	SAND & S	SANDY SHAL	E
1440	1455	SAND	1455	1605	LIME	OWE		1423	1440	SANDY S	HALE	
<b>-</b>					Divid			1605	TD			
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LL												
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RECEIVED
DEC 1.8 2006
KCC WICHITA

RCC DEC 1.5 2006 CONFIDENTIAL CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	10696
LOCATION EURENA	·
FOREMAN RECY LE	news

## TREATMENT REPORT & FIELD TICKET CEMENT

-	CUSTOMER #	MEI	L NAME & NUM	IBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-7-06	2368	Powers To	ust et a l	A3-31			<del> </del>	me
JSTOMER	<u> </u>					eomioaci su chi	With the second	AND CARREST
VILING ADDRE	et Cheroxae	(SASIN		605	TRUCK#	DRIVER	TRUCK#	DRIVER
				Janes	463	Alan		
<u> </u>	W. My	STATE	ZIP CODE	-	439	J. P.		
			1 .			<del> </del>		
Independe		<u> </u>	6730)	_		<u> </u>		
B TYPE Lea	<i>,</i> ,	HOLE SIZE	634"		1405	CASING SIZE &		11 9,5 2
		DRILL PIPE SLURRY VOL		_TUBING		CEMENT LEFT	OTHER	
		DISPLACEMEN	T PSI 740	WATER gails	K 4/		CASING	
						RATE	1.0.0	
1 10100	safety mee		14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11	Break CI	reviation w	135 361	
	Rump 4	263 <u>ger - 4</u>	NA MY NO	113, 3 0	b) water	spacer, 10	Bbl soap	1 1 1 1 1 1
Kalasa	15 Bbl d	e 2 4 ROLL	CTINERA		25 Inick	et cement	w/ 9"	KCC
120	1 Pa/sx @ /	7840	L. Washer	Burb 4	incs relass	e plug. Disp	bece	Brr 1 5 30
H/ 43	9 BBI Water	+inal p	rub bases	ure 700 p.	31 Bump	alug to 120	0 PSI.	DEC 13 SO
LAIT 5	mins cek	OOL PLESSEL	c. float h	eld. Good	cement retu	rn to surfa	c = 8 45)	WEIDEN.
Slurcy 1	<u>طمک انم حا</u>	cemplek.	Bà dan					PARK RIPER
	•							
	<del></del>		Tha	חצ אפע"				
CCOUNT	<del></del>	<del></del>			·			
CCOUNT	QUANTITY	or UNITS	DE	SCRIPTION of	SERVICES or PRO	DDUÇT	UNIT PRICE	TOTAL
CODE	QUANTITY	or UNITS			SERVICES or PRO	DDUÇT		<del> </del>
CODE	QUANTITY:	or UNITS	PUMP CHARGE			DDUCT	800,∞	800,00
CODE	<u> </u>	or UNITS				DDUCT		<del> </del>
401 406	40		PUMP CHARGE	1st well		DDUCT	800,∞ 3.15	800,00 126.00
CODE HOI HOG	1 40 165 si		PUMP CHARGE MILEAGE Thickset	1st well		DDUCT	800,∞ 3.15 14.65	800.00 126.00 2417.25
CODE HOI HOG	40		PUMP CHARGE	1st well		DDUCT	800,∞ 3.15	800.00 126.00
CODE 401 406 26A	1 40 165 si 1320 ==		PUMP CHARGE MILEAGE Thickset Kolsea)	1st well		DDUCT	800, 00 3.15 14.65 ,36	800.00 126.00 2417.25 425.20
CODE 401 406 26A 0A	1 40 165 si		PUMP CHARGE MILEAGE Thickset Kolsea) Gel-flush	1st well		DDUCT	800,∞ 3.15 14.65 ,36	800,00 126.00 2417.25 425.20
CODE	165 st 165 st 1320 == 260 ==		PUMP CHARGE MILEAGE Thickset Kolsea)	1st well		DDUCT	800, 00 3.15 14.65 ,36	800.00 126.00 2417.25 425.20
CODE 401 406 26A 0A	165 si 165 si 1320 == 240 == 50 ==		PUMP CHARGE MILEAGE Thickset Kolsea) Gel-flush hulls	1st well  coment  go Relsk	of 3	DDUCT	800,∞ 3.15 14.65 ,36 .14	800.00 126.00 24/7.25 425.20 28.00 17.00
CODE 401 406 26 A 60 A 605	165 st 165 st 1320 == 260 ==		PUMP CHARGE MILEAGE Thickset Kolsea) Gel-flush	1st well  coment  go Relsk	of 3	DDUCT	800,∞ 3.15 14.65 ,36	800.00 126.00 24/7.25 425.20
CODE 401 406 26A 0A	165 si 165 si 1320 == 240 == 50 ==		PUMP CHARGE MILEAGE Thickset Kolsea) Gel-flush hulls Ton-milea	2st well  Coment  go Relsk  Se Bux	of 3	DDUCT	800,00 3.15 14.65 ,36 .14 .34	800.00 126.00 2417.25 425.20 28.00 17.00
CODE 401 406 26A 0A 18A 195	165 si 165 si 1320 == 260 == 50 == 9,07		PUMP CHARGE MILEAGE Thickset Kolsea) Gel-flush hulls Ton-miles	2st well  Coment  go Relsk  Se Bux	of 3	DDUCT	300,∞ 3.15 14.65 ,36 .14 .34 .34	800.00 126.00 2417.25 425.20 28.00 17.00 275.00
CODE   10   10   10   10   10   10   10   1	165 si 1320 == 240 == 50 == 9.07	ES	PUMP CHARGE MILEAGE Thickset Kolsea) Gel-flush hulls Ton-milea 41/2" Top Jeap	2st well  Coment  go Relsk  Se Bux	of 3	DDUCT	300.00 3.15 14.65 ,36 .14 .34 .34 	300.00 126.00 24/7.25 425.20 28.00 17.00 205.00 40.00 33.25
CODE   101   106	165 si 165 si 1320 == 260 == 50 == 9,07	ES	PUMP CHARGE MILEAGE Thickset Kolsea) Gel-flush hulls Ton-miles	2st well  Coment  go Relsk  Se Bux	of 3	DDUCT	300,∞ 3.15 14.65 ,36 .14 .34 .34	300.00 126.00 2417.25 425.20 28.00 17.00 275.00
CODE   101   106	165 si 1320 == 240 == 50 == 9.07	ES	PUMP CHARGE MILEAGE Thickset Kolsea) Gel-flush hulls Ton-milea 41/2" Top Jeap	2st well  Coment  go Relsk  Se Bux	of 3	DDUCT	300.00 3.15 14.65 ,36 .14 .34 .34 	300.00 126.00 24/7.25 425.20 28.00 17.00 205.00 40.00 33.25
CODE 401 406 26A 0A	165 si 1320 == 240 == 50 == 9.07	ES	PUMP CHARGE MILEAGE Thickset Kolsea) Gel-flush hulls Ton-milea 41/2" Top Jeap	2st well  Coment  go Relsk  Se Bux	of 3	DDUCT	300.00 3.15 14.65 ,36 .14 .34 .34 	300.00 126.00 24/7.25 425.20 28.00 17.00 205.00 40.00 33.25
CODE 401 406 26A 0A 18A 195	165 si 1320 == 240 == 50 == 9.07	ES	PUMP CHARGE MILEAGE Thickset Kolsea) Gel-flush hulls Ton-milea 41/2" Top Jeap	2st well  Coment  go Relsk  Se Bux	of 3	DDUCT	300, 00 3.15 14.65 ,36 .14 .34 .34 .37 .30 .33,25 .35	800.00 126.00 24/7.25 425.20 28.00 17.00 205.00 40.00 33.25 50.70
CODE   101   106	165 si 1320 == 240 == 50 == 9.07	ES	PUMP CHARGE MILEAGE Thickset Kolsea) Gel-flush hulls Ton-milea 41/2" Top Jeap	1st well  Coment go Ress	of 3		\$00,00 3.15 14.65 ,36 .14 .34 .34 .34 .35 25.35	800.00 126.00 2417.25 425.20 28.00 17.00 275.00 40.00 33.25 50.70
CODE   101   106	165 si 1320 == 240 == 50 == 9.07	ES	PUMP CHARGE MILEAGE Thickset Kol-sea) Gel-flush hulls Tan-milea 41/2 Tap Seap bi-cide	2st well  Coment  go Rod/sx  Thomas  Coment  go Rod/sx	of 3	S:3%	300, 00 3.15 14.65 ,36 .14 .34 .34 .37 .30 .33,25 .35	800.00 126.00 24/7.25 425.20 28.00 17.00 205.00 40.00 33.25 50.70

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