

12/15/07

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: Thornton
 License: 4815
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-5-06</u>	<u>9-6-06</u>	<u>9-22-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 125-31140-00-00
 County: Montgomery
 _____ NW _____ NE Sec. 31 Twp. 33 S. R. 14 East West
4850' FSL _____ feet from S / N (circle one) Line of Section
2310' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Powell Trusts et al Well #: A3-31
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 809' Kelly Bushing: _____
 Total Depth: 1605' Plug Back Total Depth: 1597'
 Amount of Surface Pipe Set and Cemented at 45 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH ILNH076-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Eng'r Clerk Date: 12-15-06
 Subscribed and sworn to before me this 15 day of December

Notary Public: Brandy B. Allcock
 Acting in Michigan
 Date Commission Expires: 3-5-2011
 BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

KCC Office Use ONLY

4 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Powell Trusts et al Well #: A3-31
 Sec. 31 Twp. 33 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> KCC DEC 15 2006 CONFIDENTIAL </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1599'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1423.5' - 1426'	300 gal 15% HCl, 2790# sd, 230 BBL fl	
4	1097' - 1100' / 1076' - 1077.5' / 1054.5' - 1058.5'	150 gal 15% HCl, 15020# sd, 56 ball-sealers, 900 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1569'	NA	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
9-29-06	Flowing	✓ Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	41	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

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Office Phone
918-626-4100

Thornton Drilling Company
P.O. BOX 811
POCOLA, OK 74902

Fax
918-626-4105

Operator:		Well No.	Lease	Loc.	1/4	1/4	1/4	Sec.	Twp.	Rge.
DART CHEROKEE BASIN		A3-31	POWELL					31	33	14E
County:		State:	Type/Well	Depth:	Hours:			Date Started:	Date Completed:	
MONTGOMERY		KS		1605'				09-05-06	09-06-06	
Driller:		Driller:	Driller:	Casing Used:			Cement Used:		Rig No.	
CHRIS MAYHALL		MIKE WEIR		OPERATOR			TDC		17	
From	To	Formation	From	To	Formation	From	To	Formation		
0	6	SOIL	6	47	LIME	47	228	SHALE		
228	233	LIME	233	235	SHALE	235	325	SAND - 270 WET		
325	345	SHALE	345	353	SANDY SHALE	353	393	SAND		
393	663	SHALE	663	678	LIME	678	708	SAND - OIL SHOW		
708	739	SHALE	739	756	LIME	756	761	SHALE		
761	777	LIME	777	841	SAND	841	882	SANDY SHALE		
882	903	LIME - PINK	903	990	SHALE	990	1020	LIME - OSWEGO		
1020	1031	SHALE - SUMMIT	1031	1052	LIME	1052	1058	SHALE - MULKY		
1058	1068	LIME	1068	1075	SHALE	1075	1076	COAL - IRONPOST		
1076	1079	SHALE	1079	1081	LIME	1081	1094	SHALE		
1094	1096	LIME	1096	1098	SHALE	1098	1099	COAL - CROWBURG		
1099	1107	SAND	1107	1110	LIME	1110	1117	SAND		
1117	1123	SHALE & SANDY SHALE	1123	1140	SHALE	1140	1144	LIME		
1144	1146	SHALE	1146	1148	COAL - MINERAL	1148	1151	LIME & SHALE		
1151	1154	SAND	1154	1252	SHALE	1252	1263	SAND & SANDY SHALE		
1263	1421	SHALE	1421	1423	COAL - ROWE	1423	1440	SANDY SHALE		
1440	1455	SAND	1455	1605	LIME	1605	TD			

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10696
 LOCATION EUREKA
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-7-06	2368	Powell Trust et al A3-31				mc	
CUSTOMER Oaks Cherokee Basin			Gus Jones	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle				463	Alan		
CITY Independence				439	J.P.		
STATE KS							
ZIP CODE 67301							

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1605' CASING SIZE & WEIGHT 4 1/2" 9.5 #
 CASING DEPTH 1592' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL _____ WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 25.9 bbl DISPLACEMENT PSI 700 ~~900~~ PSI 1200 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 35 bbl
water. Pump 4 sks gel-flush w/hulls, 5 bbl water spacer, 10 bbl soap
water, 15 bbl dye water. mixed 165 sks Thixset cement w/ 9" KCC
Kal-seal @ 15.9 # @ 100/sk. Washout pump + lines, release plug. Displace
w/ 25.9 bbl water. Final pump pressure 700 PSI. Bump plug to 1200 PSI. DEC 15 2006
wait 5 mins. release pressure. float held. Good cement return to surface = 8.85'
slurry to pit. Job complete. Rig down. **CONFIDENTIAL**

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 1st well of 3	3.15	126.00
1126A	165 sks	Thixset cement	14.65	2417.25
1110A	1320 #	Kal-seal 8" @ 100/sk	.36	475.20
1118A	200 #	Gel-flush	.14	28.00
1105	50 #	hulls	.34	17.00
5407	9.07	Tan-mileage Bulk Tax	n/c	275.00
4404	1	4 1/2" Top rubber plug	40.00	40.00
1238	1 gal	soap	33.75	33.75
1205	2 gal	bi-side	25.35	50.70
			subtotal	4262.90
			5.3% SALES TAX	157.80
			ESTIMATED TOTAL	4420.70

AUTHORIZATION [Signature] TITLE 008/182 DATE _____

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