

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*copy to 5/1/08
CCE*

Operator: License # 30993
 Name: M.A.E. RESOURCES, INC
 Address: P.O. BOX 304
 City/State/Zip: PARKER, KS 66072
 Purchaser: CMT, INC
 Operator Contact Person: TERRY JOHNSON
 Phone: (913) 898-3221
 Contractor: Name: HAT Drilling LLC
 License: 33734
 Wellsite Geologist: BRAD COOK
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>04/01/06</u>	<u>04/04/06</u>	<u>5</u> <u>04/04/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

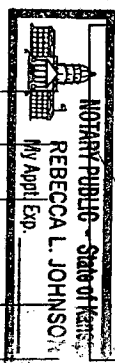
API No. 15 - 001-29332-00-00
 County: ALLEN
C SE SW Sec. 19 Twp. 23 S. R. 20 East West
660 feet from S / N (circle one) Line of Section
3300 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: KM SPRAGUE Well #: 8
 Field Name: IOLA
 Producing Formation: SQUIRREL
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 740 Plug Back Total Depth: 740 736
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from NO 736
 feet depth to SURFACE w/ 86 _____ sx cmt.
Alt 2 - Dlg - 6/16/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content NONE ppm Fluid volume 150 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 5-5-08
 Subscribed and sworn to before me this 5th day of April
 20 08
 Notary Public: [Signature]
 Date Commission Expires: 9-13-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
MAY 07 2008

Operator Name: M.A.E. RESOURCES, INC Lease Name: KM SPRAGUE Well #: 8
 Sec. 19 Twp. 23 S. R. 20 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Soil & CLAY</td> <td>0</td> <td>14</td> </tr> <tr> <td>Shale/Lime</td> <td>14</td> <td>720</td> </tr> <tr> <td>Sand/Oil Sand</td> <td>720</td> <td>740</td> </tr> </table> <p style="text-align: center;">RECEIVED KANSAS CORPORATION COMMISSION</p> <p style="text-align: center; font-size: 1.2em;">MAY 07 2008</p> <p style="text-align: center;">CONSERVATION DIVISION WICHITA, KS</p>	Name	Top	Datum	Soil & CLAY	0	14	Shale/Lime	14	720	Sand/Oil Sand	720	740
Name	Top	Datum											
Soil & CLAY	0	14											
Shale/Lime	14	720											
Sand/Oil Sand	720	740											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	7"	N/A	20'	PORTLAND	6	N/A
PRODUCTION	5 5/8"	2 7/8"	N/A	773	OWC	86	FLO-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	710 TO 720	4500 lbs 12-20 sand	
		5512.5 GAL OF CITY WATER	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
NO TUBING				

Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

HAT Drilling LLC

License #33734

MAE Resources

P.O. Box 257

Parker, KS 66072

K.M. Sprague Unit #8 API #15-001-29332-00-00

Start Date 04/04/06

End Date 04/05/06

<u>Total Depth</u>	<u>Strata Formation</u>	<u>Thickness of Strata</u>
2	Topsoil	2
14	Clay	12
68	Shale	54
104	Lime	36
127	Shale	23
134	Lime	7
191	Shale	57
250	Lime	59
255	Shalc	5
280	Lime	25
285	Shale	5
302	Lime	17
482	Shale	180
487	Lime	5
497	Shale	10
524	Lime	27
574	Shale	50
587	Lime	13
595	Shale	8
601	Limc	6
629	Shale	28
660	Lime	31
667	Shale	7
672	Lime	5
683	Shale	11
692	Sand	9
697	Shale	5
720	Sand	23
740	Shale	20 740 T.D.

Drilled 12 1/4 hole 20' set 7" surface w/6 sacks of cement

Drilled 5 5/8 hole to 740'. Run 738' of 2 7/8.

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 07 2008

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 4165
LOCATION Ottawa
FOREMAN Alan Mader

count 5/7/08
all

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-5-06	5209	KM ISN Sprague #8	19	23	20	AL
CUSTOMER MAE			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 304			386	Ala Mad		
CITY Parker			368	Car Ken		
STATE KS			489/T103	Geo Tay	Trayer	
ZIP CODE 66072			195	Had Bas		

JOB TYPE long string HOLE SIZE 3 7/8 HOLE DEPTH 736 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 736 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established circulation. Mixed 1/2 gal soap with 10 bbl water to flush hole. Mixed & pumped 86 sx DWL 1/4" flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 rubber plug to pin a 736' well held 600 PSI. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	800.00
5406	60	MILEAGE pump	368	180.00
5402	736'	casing footage	368	N/C
5407	min	ton miles	195	275.00
5502.10C	2 1/2	80 rac	489	225.00
1238	1/2 gal	foamer		16.88
1107	22#	flo-seal		39.60
1126	86 sx	DWL		1259.90
44102	1	Rubber plug		18.00
RECEIVED				
KANSAS CORPORATION COMMISSION				
				Sub
MAY 07 2008				2805.58 2823.38
CONSERVATION DIVISION WICHITA, KS				
WD# 204579 204580				
L.3				
SALES TAX				84.05
ESTIMATED TOTAL				2907.43

AUTHORIZATION _____ TITLE _____ DATE _____