

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

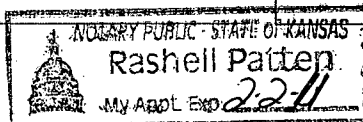
Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: _____
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: H-2 DRILLING LLC
License: 33793
Wellsite Geologist: KIM SHOEMAKER
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
12/14/07 12/19/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 069-20299-0000
County: GRAY
C NE SE Sec. 8 Twp. 24 S. R. 29 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: MARKEL "A" Well #: 1
Field Name: _____
Producing Formation: _____
Elevation: Ground: 2784' Kelly Bushing: 2797'
Total Depth: 4826' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 439 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
API-Dlg - 6/16/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Schmitt
Title: CLERK Date: MARCH 6, 2008
Subscribed and sworn to before me this 6 day of MARCH,
20 08.
Notary Public: Rashell Patten Rashell Patten
Date Commission Expires: 2-02-11



KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: L. D. DRILLING, INC. Lease Name: MARKEL "A" Well #: 1
 Sec. 8 Twp. 24 S. R. 29 East West County: GRAY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12 1/4" | 8 5/8" | 23# | 439' | 60/40 POZMIX | 350 | 3% CC, 1/4#Flocete |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|--|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

| | | | | |
|--|-----------|---|-------------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

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BASIC

energy services, L.P.

NOV 25
FIELD ORDER

20030

Subject to Correction

| | | | | | | | | | |
|----------------------------|-------------------------|-------------|--------------|---------|---------------|--------|----------|---------|----------|
| Date | 12/19/07 | Customer ID | | Lease | Markel | Well # | A-1 | Legal | 28-24-39 |
| C H A R G E | L. D. Drilling | | | County | Gray | State | Ks | Station | Liberal |
| | Depth | 1950' | Formation | | Shoe Joint | | | | |
| | Casing | | Casing Depth | | TD | | Job Type | PTA-CNW | |
| | Customer Representative | Gary Fisher | | Treated | Chad Hink IRB | | | | |

| | | | | | |
|------------|--|-----------|--|-----------------------|----------------|
| AFE Number | | PO Number | | Materials Received by | X Tyler Fisher |
|------------|--|-----------|--|-----------------------|----------------|

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|-------------------------|--------------|----------|---|------------|-----------------|
| L | D103 | 225sk | 160/40 POZ | | 2639.25 |
| L | E100 | 170mi | Heavy Vehicle mileage 1-way | | 850.00 |
| L | E107 | 225sk | Cement Service Charge | | 337.50 |
| L | E104 | 901tm | Bulk delivery Charge | | 1441.60 |
| L | R204 | 1ea | Casing Cement pump 1501' to 2000' | | 1376.00 |
| L | E101 | 85mi | Pickup Mileage 1-way | | 255.00 |
| L | E891 | 1ea | Service Supervisor | | 150.00 |
| L | R402 | 0ea | Add hrs Cement pump | | |
| Discounted Total | | | | | 16344.42 |
| Plus Taxes | | | | | |

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| | | |
|----------------------------------|---------------------------|-------------------------------------|
| Customer L.D. Drilling | Lease No. | Date 12/19/07 |
| Lease Market | Well # A-1 | |
| Field Order # 10030 | Station Liberal | Casing |
| Type Job PTA CNW | Formation | Depth 1950' |
| | | County Gray |
| | | State Ks |
| | | Legal Description 8-24-29 |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|-----------------------------------|--------------|------------------|----|-------------------------------|-----------------------|-------------------------------|------------------|
| Casing Size 60 4 1/2 | Tubing Size | Shots/Ft | | Acid 22.5 skd 60/40 | RATE 13.5 # | PRESS 1.50 cu ft/sk | SIP |
| Depth 1950' | Depth | From | To | Pre Pad 7.5 gal/sk | Max | | 5 Min. |
| Volume | Volume | From | To | Pad | Min | | 10 Min. |
| Max Press | Max Press | From | To | Frac | Avg | | 15 Min. |
| Well Connection Surface | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | Flush mod/H2O | Gas Volume | | Total Load |

| | | |
|--|---|-----------------------------|
| Customer Representative Dave Fisher | Station Manager Sally Bennett | Treater Chad HINE |
| Service Units 194656 194628 19919 19928 191642 | | |
| Driver Names CHINE C. CANO J. D. DIVIAS | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------|-----------------|-----------------|--------------|------|--|
| 20:00 | | | | | on loc. spot trucks, safety jnts. @ Rig pulling collar's |
| 10:14 | 100 | | 2 | 3.5 | Hook up pump 2 bbl H2O |
| 10:20 | | | 10 | | St mix 60/40 @ 13.5 |
| 10:24 | | | 13 | 3.5 | switch to H2O |
| 10:26 | | | 2 | 0 | shut down pump mud w/ Rig |
| 10:30 | | | 22 | | shut down trip out to 1080' |
| 11:30 | | | 0 | 3.5 | Hook up st mix H2O spacer |
| 11:32 | | | 2 | 3.5 | st mix @ 13.5 # |
| 11:40 | | | 21 | 3.5 | pump H2O spacer |
| 11:42 | | | 41 | 0 | shut down Trip out to 480' |
| 00:05 | | | 13 | 3.5 | Hook up st mix 13.5 # |
| 00:10 | | | 2 | 3.5 | Pump H2O spacer |
| 00:11 | | | | 0 | shut down, trip out to 60' |
| 00:34 | | | | | Lay down Killis + allow 30 |
| 02:30 | | | 15 | 2 | Hook up plus surf. + Rat |
| 03:00 | | | | | Job Complete |

Thank you Chad
Crew

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BASIC

energy services, L.P.

FIELD ORDER 20822

Subject to Correction

| | | | | | | | | | |
|--------|-------------|-------------|--|-------------------------|-------------|--------------|-----|------------|---------------------|
| Date | 12-15-07 | Customer ID | | Lease | Markel | Well # | A-1 | Legal | 8-24-29 |
| CHARGE | LD Drilling | | | County | Gray | State | KS | Station | Liberal |
| | | | | Depth | 440 | Formation | | Shoe Joint | 35 Cust. Request |
| | | | | Casing | 8 5/8 | Casing Depth | | TD | 8 3/4 Surface (CNW) |
| | | | | Customer Representative | Gary Fisher | Treater | | | Kirby Harper JRB |

| | | | | | |
|------------|--|-----------|--|-----------------------|----------------|
| AFE Number | | PO Number | | Materials Received by | X Signed below |
|------------|--|-----------|--|-----------------------|----------------|

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|---|--------------|----------|---|------------|---------|
| L | D103 | 350 SK | 60/40 Poz | | 4105.50 |
| L | C310 | 658 lb | Calcium Chloride | | 658.00 |
| L | C194 | 83 lb | Cellflake | | 307.10 |
| L | F163 | 1 EA | Wooden Cement Plug | | 88.90 |
| L | E100 | 170 MI | Heavy Vehicle Mileage | | 850.00 |
| L | E107 | 350 SK | Cement Service Charge | | 525.00 |
| L | E104 | 1399 TM | Bulk delivery | | 2238.40 |
| L | R201 | 1 EA | Cement Pumper | | 924.00 |
| L | E101 | 85 MI | Pickup Mileage | | 255.00 |
| L | E891 | 1 EA | Service Supervisor | | 150.00 |
| L | R701 | 1 EA | Cement Head Rental | | 250.00 |
| <p><i>(Signature)</i> Discounted Total Plus Tax</p> | | | | | 8695.50 |

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| | | |
|---------------------------------|-------------------------|---|
| Customer: <i>LD Drilling</i> | Lease No. | Date: <i>12-15-07</i> |
| Lease: <i>Market</i> | Well #: <i>A-1</i> | |
| Field Order #: <i>20822</i> | Station: <i>Liberal</i> | Casing: <i>8 5/8"</i> Depth: <i>440</i> |
| Type Job: <i>8 5/8" Surface</i> | Formation | County: <i>Gray</i> State: <i>KS</i> |
| | | Legal Description: <i>8-24-29</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|-----------------|--------------|------------------|----|--|---------------------|------------------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP |
| Depth | Depth | From | To | <i>350 sk 60/40 Poz - 2% CC, 1/2" (6) / 1/2"</i> | <i>5.71 Gall/sk</i> | | 5 Min. |
| Volume | Volume | From | To | Pre Pad | Max | | 10 Min. |
| Max Press | Max Press | From | To | Pad | Min | | 15 Min. |
| Well Connection | Annulus Vol. | From | To | Frac | Avg | | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | Flush: <i>Water</i> | Gas Volume | | Total Load |

| | | |
|---|---------------------------------------|------------------------------|
| Customer Representative | Station Manager: <i>Serry Bennett</i> | Treater: <i>Kirby Harper</i> |
| Service Units: <i>19816 19631 19819 19566</i> | | |
| Driver Names: <i>Harper 5 Haze L. Olivas</i> | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|------------|--|
| <i>2000</i> | | | | | <i>On Loc - Spot + Rig up</i> |
| <i>0200</i> | | | | | <i>Casing on bottom - Break Circ</i> |
| <i>0235</i> | | <i>200</i> | <i>78</i> | <i>4.5</i> | <i>Mix 350 sk 60/40 Poz @ 14.8 PPG</i> |
| <i>0254</i> | | | | | <i>Shut down - drop plug</i> |
| <i>0304</i> | | <i>100</i> | <i>0</i> | <i>4</i> | <i>Displace with 25.5 bbl</i> |
| <i>0312</i> | | <i>300</i> | <i>25.5</i> | | <i>Shut down - Shut in well</i> |
| | | | | | <i>Circulate cement</i> |
| | | | | | <i>Job Complete</i> |

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(30)

DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **MARKEL "A" #1**
C NE SE Sec 8-24-29
WELLSITE GEOLOGIST: **KIM SHOEMAKER** Gray Co., KS
CONTRACTOR: **H-2 DRILLING - Rig #2** ELEVATION: **GR: 2784'**
KB: 2797'
SPUD: **12/14/07 @ 5:00 P.M.** PTD: **4850'**
SURFACE: **Ran 10 jts New 23# 8 5/8" Surface Casing, Set @ 439', w/ 350 sx 60/40 Pozmix 3% CC, 1/4# Floccete, Did Circulate, Plug Down @ 3:15 A.M. 12/15/07, Pipe was strapped & Welded by Dunagan Welding, Cement by Basic Energy**

12/13/07 Move in & Rig up
12/14/07 Spud
12/15/07 4400' Wait on Cement
12/16/07 2463' Drilling
12/17/07 3992' Drilling - Displaced @ 3640'
12/18/07 4580' Drilling
12/19/07 4790' Testing - DST #1
12/20/07 4826' RTD - Plug & Abandon

DST #1 4750 - 4790' Marrow Sand
TIMES: 30-45-45-60
BLOW: 1st Open: Surface blow
2nd Open: no blow
RECOVERY: 70' mud
IFP: 18-50 ISIP: 1132
FFP: 46-63 FSIP: 1097
TEMP: 124 degrees

Plugging:
1st Plug @ 1980' w/ 50 sx
2nd Plug @ 1080' w/ 80 sx
3rd Plug @ 480' w/ 50 sx
4th Plug @ 60' w/ 20 sx
5th Plug @ Rathole w/ 15 sx
6th Plug @ Mousehole w/ 10 sx
Total 225 sx 60/40 Pozmix 4% gel
Plug Down 2:45 A.M. 12/20/07 by Basic Energy
KCC: Jerry Stapleton

SAMPLE TOPS:
Anhy Top 1908 (+889)
Anhy Base 1976 (+821)
Heebner 4034 (-1237)
Base Kansas City 4533 (-1736)
Pawnee 4622 (-1825)
Fort Scott 4655 (-1858)
Cherokee 4670 (-1873)
Morrow 4768 (-1971)
Mississippi 4792 (-1995)
RTD 4826 (-2029)

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