

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9957
 Name: Thomason Petroleum Inc.
 Address: Box 875
 City/State/Zip: Hays Kansas 67601
 Purchaser: Plains Marketing
 Operator Contact Person: Steven Thomason
 Phone: (785) 625-9045
 Contractor: Name: American Eagle Drilling
 License: 33493
 Wellsite Geologist: Bruce Ard
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/29/2007</u>	<u>11/6/2007</u>	<u>11/16/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23367-0000
 County: Graham
NE SW SW Sec. 1 Twp. 10 S. R. 21 East West
990 feet from S (circle one) Line of Section
915 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Desair Well #: 2
 Field Name: Cooper
 Producing Formation: Arbuckle and L/KC
 Elevation: Ground: 2265 Kelly Bushing: 2272
 Total Depth: 3930 Plug Back Total Depth: 3860
 Amount of Surface Pipe Set and Cemented at 242 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1684 Feet
 If Alternate II completion, cement circulated from 1735
 feet depth to Surface 905 sx cmt.
AT 2 - KCC - Day 6-2-08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)


Chloride content 9000 ppm Fluid volume 400 bbls
 Dewatering method used Transferred waste to reserve pit
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President Date: 5/15/2008

Subscribed and sworn to before me this 15 day of May
2008

Notary Public: Terry Fischer
 Date Commission Expires: _____


KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 19 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Thomason Petroleum Inc. Lease Name: Desair Well #: 2
 Sec. 1 Twp. 10 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sent with first ACO-1 4/9/2008, Compensated Neutron Density, Dual Induction, Sonic, Micro, Cement-bond	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1730</td> <td>+542</td> </tr> <tr> <td>Topeka</td> <td>3278</td> <td>-1006</td> </tr> <tr> <td>Heebner</td> <td>3483</td> <td>-1211</td> </tr> <tr> <td>Toronto</td> <td>3506</td> <td>-1234</td> </tr> <tr> <td>L/KC</td> <td>3523</td> <td>-1251</td> </tr> <tr> <td>Base L/KC</td> <td>3744</td> <td>-1472</td> </tr> <tr> <td>Arbuckle</td> <td>3829</td> <td>-1557</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1730	+542	Topeka	3278	-1006	Heebner	3483	-1211	Toronto	3506	-1234	L/KC	3523	-1251	Base L/KC	3744	-1472	Arbuckle	3829	-1557
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Arbuckle	3829	-1557																										

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8 5/8"	23#	242'	common	150	2%gel 3%cc
Production String	7 7/8"	5 1/2"	14#	3926	common	175	2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1735' to 562'	60/40 pos / common	905	gell and cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4 HPF	3878'-80' PBDT 3874'	none	same
4 HPF	3867'-70' PBDT 3860'	none	same
4 HPF	3848'-58', 3840'-43', 3836'-38'	200 gal acid	all
2 HPF	3716'-20', 3606'-10', 3562'-66'	1000 gal acid	all

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3855	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
December 13, 2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5 Bbls		152 Bbls		25

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Arbuckle and L/KC

Production Interval: Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 19 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

25674

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

8/7/81

SERVICE POINT: elB

DATE <u>10-29-07</u>	SEC. <u>1</u>	TWP. <u>10 S</u>	RANGE <u>21 W</u>	CALLED BY <u>827/11</u>	ON LOCATION <u>3/11/07</u>	TIME <u>2:30 PM</u>	STATE <u>K.S.</u>
LEASE <u>Desair</u>	WELL # <u>2</u>	LOCATION <u>Palco 15 3w 12 5 c/s</u>			COUNTY <u>Araham</u>	STATE <u>K.S.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>American Eagle Rig #2</u>	OWNER _____
TYPE OF JOB <u>Surface</u>	CEMENT _____
HOLE SIZE <u>12 1/4</u> T.D. <u>245 ft</u>	AMOUNT ORDERED <u>150 sk Common</u>
CASING SIZE <u>6 3/8</u> DEPTH <u>245 ft</u>	<u>3 cc 22 gel</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	
MEAS. LINE _____ SHOE JOINT _____	
CEMENT LEFT IN CSG. <u>15 ft</u>	
PERFS. _____	
DISPLACEMENT <u>14 1/2 bbl</u>	

COMMON	<u>150</u>	@	<u>11.10</u>	<u>1665.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Mike m</u>
# <u>181</u>	HELPER <u>David g.</u>
BULK TRUCK	
# <u>357</u>	DRIVER <u>Steve T.</u>
BULK TRUCK	
# _____	DRIVER _____

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CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>158</u>	@	<u>1.90</u>	<u>300.20</u>
MILEAGE	<u>9.158</u>	@		<u>625.62</u>
	<u>44</u>			<u>2873.82</u>
TOTAL				<u>2873.82</u>

REMARKS:

circulate hole with Ring
Mud Pump
Mix Cement Displace it
Down with water
Cement d.c.d circulate
to surface

SERVICE

DEPTH OF JOB	<u>245 ft</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>44</u>	@	<u>6.00</u>	<u>264.00</u>
MANIFOLD		@		
TOTAL				<u>1079.00</u>

CHARGE TO: Thomason Petr Inc
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			
TOTAL				<u>0</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Pat Wagon

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

29721

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

TOP Stage 4

SERVICE POINT:
Russell

DATE <i>3-21-08</i>	SEC. <i>1</i>	TWP. <i>10</i>	RANGE <i>21</i>	CALLED OUT	ON LOCATION	JOB START <i>3:00</i>	JOB FINISH <i>4:00 PM</i>
LEASE <i>Desair</i>	WELL # <i>* 2</i>	LOCATION <i>Palco Booster Station 1 S</i>			COUNTY <i>GRANBY</i>	STATE <i>KANSAS</i>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<i>3 W 1/2 S 14 E</i>			

CONTRACTOR *ULTIMATE Well Service* OWNER _____

TYPE OF JOB *Cement Backside*

HOLE SIZE _____ T.D. _____

CASING SIZE *5 1/2* DEPTH _____

TUBING SIZE *2 7/8* DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL *Davis Packer (Jessy)* DEPTH *486*

PRES. MAX *800 #* MINIMUM *500 #*

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. *562*

DISPLACEMENT *T-2, 90 C-1, 85*

EQUIPMENT

PUMP TRUCK CEMENTER *Glenn*

398 HELPER *Bob*

BULK TRUCK

345 DRIVER *Chuck*

BULK TRUCK

_____ DRIVER _____

REMARKS:

CEMENT *225 sk Com. 3% CC*

AMOUNT ORDERED ~~200~~ ~~200~~ ~~200~~ ~~200~~

COMMON <i>225</i>	@ <i>12.15</i>	<i>2733.75</i>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE <i>8</i>	@ <i>51.00</i>	<i>408.00</i>
ASC _____	@ _____	_____
RECEIVED	@ _____	_____
KANSAS CORPORATION COMMISSION	@ _____	_____
MAY 29 2008	@ _____	_____
CONSERVATION DIVISION	@ _____	_____
WICHITA, KS	@ _____	_____
HANDLING <i>233</i>	@ <i>2.05</i>	<i>477.65</i>
MILEAGE <i>65 Tex Miteo</i>	@ _____	<i>1363.05</i>
		TOTAL <i>4,982.45</i>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ *1045.00*

EXTRA FOOTAGE _____ @ _____

MILEAGE *65* @ *7.00* *455.00*

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL *1500.00*

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: *Thomson Petroleum Inc.*

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____ PRINTED NAME _____

ALLIED CEMENTING CO., LLC.

30302

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

File Top Stage SERVICE POINT: Russell

DATE <u>3-11-08</u>	SEC. <u>1</u>	TWP. <u>10</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>8:15 pm</u>
LEASE <u>Desair</u>	WELL# <u>2</u>	LOCATION <u>Booster Station 15</u>		COUNTY <u>Roofus</u>	STATE <u>Ks.</u>		
<input checked="" type="radio"/> OLD OR NEW (Circle one)		<u>3W 1/2 S Einto</u>			<u>Graham</u>		

CONTRACTOR Ultimate Well Service
 TYPE OF JOB Circulate Cement (P.C)
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH _____
 TUBING SIZE 2 7/8 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL P.C Dans Tool DEPTH 1686
 PRES. MAX 1000 psi MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. 1735
 DISPLACEMENT T 10.661 C 2.24

EQUIPMENT

PUMP TRUCK CEMENTER Shane
 # 366 HELPER Matt
 BULK TRUCK
 # 396 DRIVER Rocky
 BULK TRUCK
 # 345 DRIVER Chris Howell

REMARKS:

B.P. @ 3400' Tested tools to 1000 psi. Opened P.C. + tried established circulation. ~~Failed~~ Could ~~not~~ not get circulation perforated @ 1735' Tied on to Tubin still could not get circulation. Mixed 300 sks of 6% failed in with 50 sks con to squeeze perfs Squeezed to 1000 psi Released dried up ~~and~~ washed around tool. Pilled 5 sks shut in @ 200 psi Spotted to sand on B.P.

CHARGE TO: Steve Thomason
 STREET _____
 CITY _____ STATE _____ ZIP _____

Thanks

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE _____

OWNER _____
 CEMENT 300 SK
 AMOUNT ORDERED 400 6% 6% Gel
1/4# Flt ~~50 con~~ 55.00
2-Seal Used 300# 6410

COMMON	<u>230</u>	@ <u>12.15</u>	<u>2794.50</u>
POZMIX	<u>120</u>	@ <u>6.80</u>	<u>816.00</u>
GEL	<u>15</u>	@ <u>18.25</u>	<u>273.75</u>
CHLORIDE	<u>2</u>	@ <u>51.00</u>	<u>102.00</u>
ASC		@	
<u>Sand</u>	<u>2 sks</u>	@ <u>11.50</u>	<u>23.00</u>
<u>Flo Seal</u>	<u>75 lb</u>	@ <u>2.20</u>	<u>165.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>469</u>	@ <u>2.05</u>	<u>961.45</u>
MILEAGE	<u>SK/mil/09</u>		<u>1897.45</u>
TOTAL			<u>7035.15</u>

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1045.00
 EXTRA FOOTAGE @ _____
 MILEAGE 45 @ 7.20 315.00
 MANIFOLD @ _____
 @ _____
 @ _____

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 MAY 29 2008
 CONSERVATION DIVISION
 WICHITA, KS

TOTAL 1360.00

PLUG & FLOAT EQUIPMENT
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., INC.

29714

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

TOP Stage
Final

SERVICE POINT:
RUSSELL

DATE <i>3-13-08</i>	SEC. <i>1</i>	TWP. <i>10s</i>	RANGE <i>21W</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <i>3:00pm</i>
LEASE <i>Desair</i>	WELL # <i>X 2</i>	LOCATION <i>Palso Booster STA. 1S</i>	COUNTY <i>Graham</i>		STATE <i>KANSAS</i>		
OLD OR NEW (Circle one)		<i>3W 1/2 S 1/4 E INTO</i>					

CONTRACTOR *ULTIMATE Well Service* OWNER _____
 TYPE OF JOB *Circulate Cement (To Surface)*
 HOLE SIZE _____ T.D. _____
 CASING SIZE *5 1/2* DEPTH _____
 TUBING SIZE *2 7/8* DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL *Davis Packer Serv.* DEPTH *Jessy*
 PRES. MAX *2,000* MINIMUM *500#*
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. *@ 950*
 DISPLACEMENT *T-S C-2*

CEMENT *(Used 180) OK ght*
 AMOUNT ORDERED *400 SK 60/40 6% Gel*
2 SKCC on Side
(50 sk Comm 3% cc)
(DID NOT USE)

COMMON	<i>108</i>	@	<i>12.15</i>	<i>1312.20</i>
POZMIX	<i>72</i>	@	<i>6.80</i>	<i>489.60</i>
GEL	<i>9</i>	@	<i>18.25</i>	<i>164.25</i>
CHLORIDE		@		
ASC		@		

EQUIPMENT

PUMP TRUCK # *398* CEMENTER *GILMAN GARY* HELPER *BOB*
 BULK TRUCK # *345* DRIVER *TRAVIS*
 BULK TRUCK # *362* DRIVER *MIKE*

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CONSERVATION DIVISION
WICHITA, KS

HANDLING	<i>472</i>	@	<i>2.05</i>	<i>967.60</i>
MILEAGE	<i>107/sk/mile</i>			<i>2,761.20</i>
TOTAL				<i>5,699.85</i>

REMARKS:

*Found Top of Cement @ 1,000' PERF @ 950. Pressured Backside to 500# (Held) Took Injection Rate Down Tubing @ 2 1/2 Bpm @ 1,000ft. *Packer @ 862*. Pumped 120 BBL DRLG mud, Down Tubing, & 40 BBL DRLG mud Down *ANNULAS @ 5 Bpm @ 50#. Mixed 180 SK 60/40 4% Gel, + Pressured to 2,000# (Solid) WASHED AROUND Packer, Pooled Tubing, Hooked up to CSG, CHARGE TO: THOMALSON Petroleum Corp. w/SWAGE + Pressured to # Over Night.*

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<i>1045.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>65</i>	@	<i>7.00</i>	<i>455.00</i>
MANIFOLD		@		
TOTAL				<i>1,500.00</i>

STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

THANKS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above-work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____
 TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

PRINTED NAME _____

