Form ACO-1 September 1999

WELL COMPLETION FORM

MAR 17 2008

WICHITA, KS

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASENSERVATION DIVISION

API No. 15 - 033-21497-0000 33770 Operator: License # County: Comanche County, Kansas ARES Energy, Ltd. Name: 303 West Wall Street, Suite 900 Address: _ 1,980' Midland, TX 79701 feet from (S) / N (circle one) Line of Section City/State/Zip: ___ 1,780' __ feet from (E) / W (circle one) Line of Section Purchaser: Operator Contact Person: Henry N. Clanton Footages Calculated from Nearest Outside Section Corner: 685-1960 Phone: (_432_)_ (circle one) Well #:_36-10 Lease Name: Cary Duke Drilling Co., Inc. Contractor: Name: ___ Field Name: Colter 5929 License: Producing Formation: Mississippian Wellsite Geologist: Justin ____ Kelly Bushing: 2,066' Elevation: Ground: 2,053' Designate Type of Completion: Total Depth: 5,500' Plug Back Total Depth: 5,454' New Well _____ Re-Entry ____ Amount of Surface Pipe Set and Cemented at 684 Oil ___ SWD _____ SIOW _____Temp. Abd. Multiple Stage Cementing Collar Used? ☐Yes ✓ No ✓ _ Gas ____ ENHR ____ SIGW If yes, show depth set _ _____ Other (Core, WSW, Expl., Cathodic, etc) If Alternate II completion, cement circulated from..... If Workover/Re-entry: Old Well Info as follows: Operator:_ Well Name: ___ Drilling Fluid Management Plan Original Comp. Date: Original Total Depth: (Data must be collected from the Reserve Pit) Conv. to Enhr./SWD Re-perf. _ Deepening ____ppm Fluid volume_____bbls Chloride content___ _ Plug Back_ Plug Back Total Depth Dewatering method used__ Docket No ____ Commingled Location of fluid disposal if hauled offsite: __ Dual Completion Docket No. Operator Name:_____ __ Other (SWD or Enhr.?) Docket No.__ _____ License No.:_____ 11-12-2007 12-12-2007 11-2-2007 Quarter____ Sec.___ Twp.___S. R.___ East West Spud Date or **Date Reached TD** Completion Date or **Recompletion Date** Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Signature:_ **Managing Partner** Letter of Confidentiality Received If Denied, Yes Date:_____ Subscribed and sworn to before me this Wireline Log Received **Geologist Report Received UIC Distribution** LORI A ELLIS Notary Public, State of Texas

My Commission Expi December 02, 2010

Date Commission Expires: 12

Operator Name:	ARES Energy, Ltd.				Lease Name: Cary			Well #: <u>36-10</u>		
	32 S. R. 19		t 🗹 West			nche County,	Kansas	·		
tested, time tool ope temperature, fluid re	show important tops a en and closed, flowing covery, and flow rate gs surveyed. Attach	g and shut s if gas to	t-in pressures, surface test, a	whether s long with	hut-in pre	ssure reached	static level, hydro	static pressure	s, bottom hole	
Drill Stem Tests Taken Yes No (Attach Additional Shoots)					✓ Log Formation (Top), Depth ar			nd Datum	Sample	
(Attach Additional Sheets) Samples Sent to Geological Survey			es 🗌 No			Name B/LeCompson		Top 4,154'	Datum -2,088'	
Cores Taken			∕es ✓ No		B/He	B/Heebner		4,310'	-2,244'	
Electric Log Run			es No		Lans	Lansing		4,492'	-2,426'	
(Submit Copy)					Lans	Lansing "B"		4,540'	-2,474'	
List All E. Logs Run:						Drum		4,710'	-2,644'	
Dual Industic	n, Density - Ne	outron	Sonic Log	1		Stark			-2,756'	
Microlog	ii, Delisity - Ne	sull Oi i,	Soriic Log	,	1	Stark 4,822 Swope 4,830			-2,764'	
Wildrolog					1	PC FTACHED PAGE F	OR ADDITIONAL	,,000	_,. • .	
				RECORD	Ne	w Used				
	Cine Male		 		· · · · · ·	ermediate, produc	+	# Sacks	Type and Percent	
Purpose of String	Size Hole Drilled		te Casing t (In O.D.)		ight /Ft.	Setting Depth	Type of Cement	Used	Additives	
Conductor	30"	20"				82'				
Surface	Surface 12-1/4"		8-5/8"			684'	65/35 POZ & Class A	225 Sx & 100 Sx		
Production	7-7/8"	5-1/2"		15.5#/F	=t.	5,498'	Class H	150 Sx		
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORI)			
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives				
Plug Back TD Plug Off Zone										
Shots Per Foot			RD - Bridge Plug Each Interval Per)	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4 jspf	Cherokee 5,202	'-14' (12')			750 gal 15% DSFE				
4 jspf	Miss 5,228'-32', 5,254'-64'					1,000 gal 15% DSFE KANSAS CORPORATION COMMISSION				
						MAR 1.7.2008				
								WICHI		
TUBING RECORD 2-	Size 3/8"	Set At 5,133'	Ę	Packer . 5,121'	At	Liner Run	Yes			
Date of First, Resumer February 10, 2	rd Production, SWD or E	Enhr.	Producing Meti		✓ Flowing	g Pumpi	ng Gas Lift	Othe	r (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas 150	Mcf	Wate	or B	bis. G	as-Oll Ratio	Gravity	
Disposition of Gas		0 150 1 METHOD OF COMPLETION Production Interval								
Vented ✓ Sold (If vented, Sold	Used on Lease		Open Hole	. 📝 Per	f. 🔲 C	Oually Comp.	Commingled		*	

Well Completion Form ACO-1 ARES Energy, Ltd. Cary 36-10 API No. 15-033-21497-0000 Section 36, T332S, R19W Comanche County, Kansas

Addition information regarding: Formation (Top), Depth and Datum

<u>Name</u>	Тор	<u>Datum</u>		
Marmaton	5,028'	-2,962'		
Pawnee	5,078'	-3,012'		
Ft. Scott	5,118'	-3,052'		
Cherokee Shale	5,129'	-3,063'		
Mississippian	5,218'	-3,152'		
Osage	5,466'	-3,400'		

RECEIVED KANSAS CORPORATION COMMISSION

MAR 17 2008

CONSERVATION DIVISION WICHITA, KS

ALLIED CEMENTING CO., INC.

32425

REMIT TO P.O. BOX 31 SERVICE POINT: **RUSSELL, KANSAS 67665** med. I codge, Ks. RANGE (9w CALLED OUT ON LOCATION 2:30Pm. DATE 1-2-07 LOCATION Coldwater A: rport RD+160 Comp LEASE CA PU WELL#36-10 OLD OR NEW Circle one) 1/45-1/8W- 5/Into OWNER Ares EnergyMAR 17 2008 CONTRACTOR DUKE #7 TYPE OF JOB SUFFACE HOLE SIZE 12 1/4 CASING SIZE 8 1/8 X 24 **CEMENT** AMOUNT ORDERED 2255x 65.33 DEPTH 687' 3%cc+14#Flo-Seal. 1505x (1ASS) **TUBING SIZE DEPTH** DRILL PIPE **DEPTH** +3%cc+2%Gc TOOL DEPTH PRES. MAX 500 COMMON_ 150 A @ 11.10 1665.00 MINIMUM 200 MEAS. LINE SHOE JOINT 42.70 **POZMIX** CEMENT LEFT IN CSG @16.65 49.95 **GEL** PERFS. CHLORIDE @46.60 605.80 DISPLACEMENT 41 .Rbls.Freshwater ASC ALW 225 @ <u>10.45 2351.2</u>5 **EQUIPMENT** Flo Seal 56 @ 2.00 /12.00 @ CEMENTER LARRY Dreiling **PUMP TRUCK** @ HELPER MIKE Becker #352 @ **BULK TRUCK** DRIVER Cole #421-251 BULK TRUCK DRIVER HANDLING 405 @ <u>1.90 769.50</u> MILEAGE 40 X 405 ¥.09 1458.00 **REMARKS:** TOTAL 7011.50 Pipe on Bottom-Break Circ.
mix +Pump 225565:35:6+3%cc
+1/4#Flo-Scal. 1505xClass At 3%cc
+2% Gel. Stop Pumps. Release Yuq. **SERVICE** DEPTH OF JOB PUMP TRUCK CHARGE 0-300 / 815.00 . Cement Did Linc MILEAGE 40 @ 6.00 240.00 MANIFOLD. **@** Head RentAL @100.00 100.00 CHARGE TO: Ares Energy TOTAL 1406,55 STREET _____ _____ STATE __ 8 5/8 PLUG & FLOAT EQUIPMENT -Guide Shoe @ **250.00** In ser @335.00 335.00 @55.00 110.00 -nentralizer To Allied Cementing Co., Inc. BAS @220.00 220,00 You are hereby requested to rent cementing equipment @100.00 100.00 and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was WILL BE CHARGED TOTAL 10/5.00 done to satisfaction and supervision of owner agent or **UPON INVOICING** contractor. I have read & understand the "TERMS AND TAX ___ CONDITIONS" listed on the reverse side. TOTAL CHARGE IF PAID IN 30 DAYS SIGNATURE & GALEN DRONEL

PRINTED NAME

ALLIED CEMENTING CO., INC.

31294

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

med kine lodge

DATE 11-11-07	SEC.	TWP. 325	RANGE 19W	CALLED OUT	ON LOCATION 7!00p.m	JOB START	JOB FINISH
LEASE COSY	ئ # WELL	3 /2-43	LOCATION Cold	•		COUNTY	STATE
OLD OR NEW OCIT		22-10			s post KAI	SAS CORPORATION	ED COMMUNICAL
OLD ON REWYORK			on 183 1/45	, 10W) Sint	0	,	
CONTRACTOR 1	JUKET	* 7		OWNER Are	SEneral	MAR 172	2008
TYPE OF JOB O					3,	CONSERVATION	MARION
HOLE SIZE 7	<u> </u>	T.D.	5500	CEMENT		WICHITA, K	S
CASING SIZE 5	12	DEP	TH6506		ERED 255X		
TUBING SIZE	, Tuper ext	DEP			10% Gryp +10		
DRILL PIPE	The state of the s	DEP		116/04/-10		0-13gal-	<u> 500ga) - </u>
TOOL PRES. MAX	11. A	DEP'	IH IMUM ~	_ mudcleon	_ ^	· 11 · 10	1
MEAS. LINE			E JOINT 4286	COMMON POZMIX	15 A	@ //./O	166.50
CEMENT LEFT IN	CSG	5110	L'IOINT ISIE	GEL GEL	1	@ 6.20 @ 16.65	_ 62,00
PERFS.		<u> </u>		CHLORIDE		@ <u>/V.BJ</u> @	16.65
DISPLACEMENT	131 B	BK294	okc1 Heo	ASC	*	@	
		PMENT		150 H	1	@ 13.40	2010.00
				Gusses	l 14	@23.35	326.90
PUMP TRUCK C	CMENTE	RMan	RC.	- skit	16	@ 9.60	153.6C
	ELPER	Steve		- KolSea	1 900	@ .70	630.00
BULK TRUCK		JICUE	- ^	- FL-160	85=	@ <i>10.65</i>	905.25
_	RIVER	Ondi	m.	_ Cla Pr	013 gl	@25.00	325.00
BULK TRUCK		Car v y		- Mud Clea	m 500 gl	@ 1.00	500.00
# D	RIVER			TIANDI INC	226	@ <u> 1.90</u>	1150 160
				HANDLINGMILEAGE		@ <u>1.90</u>	927.70
	REM	ARKS:			<i>D</i>	TOTAL	813,60
			er var geringen en e			IOIAL	6338.90
pipeanbottom					SERVIC	Tr.	
mudclem, plu H+10% Gyp-Sed		galtt.lo	, , , , , , , , , , , , , , , , , , ,		SERVIC	L	
of Hol-Sed. St	00. W	LAK DUST	Otther color	_ Se DEPTH OF JOB	5500		
Oluc, Disolo	BBM	WITOB	Hel Hzo,	_ PUMP TRUCK (1750.00
plus Dispel	scale,	Bumpl	us 700 over	EXTRA FOOTAG		@	7700:0
<u> 213) Lálels. 10</u>	elone.	Closed	hdd	MILEAGE	, 40	@ 4.00	240.00
	-			- MANIFOLD	ad Rental	@ 100.00	100.00
							-
1	_					@	
charge to: Are street	SEne,	ray					
STREET		97				TOTAL	2090.00
CITY	STA	ΓE	ZIP	_ PI	UG & FLOAT	EOUIPMENT	r
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and the second s	أصطعيسه أسام	The street was supplying the	ا الله الله الله الله الله الله الله ال	The second section of the second section of the second section	المن المنافقة والمنافقة والمنافقة المنافقة المنافقة المنافقة المنافقة المنافقة المنافقة المنافقة المنافقة المن المنافقة المنافقة والمنافقة والمنافقة المنافقة المنافقة المنافقة المنافقة المنافقة المنافقة المنافقة المنافقة		AND THE RESIDENCE OF THE PROPERTY.
To Allied Cementin	or Co. In	0				@ 	
You are hereby requ	-		nting aquinment				
and furnish cement				-ANY APPLIC	ARTE TAX	@	and the second s
contractor to do wo				WILL BE C	HARGED		
done to satisfaction				UPON IN	OICING	TOTAL	
contractor. I have r							
CONDITIONS" list				TAX			
-51.22110110 1101	.sa on the	. 10 10100 0		TOTAL CHARGI			
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		, }	/	DISCOUNT		IF PAID	IN 30 DAYS
	/ /	/ / /	/		, ,		
SIGNATURE	m h	ノイ		A Korne	1 1 kga) 17-	11-07
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MAR 17 2008

CONSERVATION DIVISION WICHITA, KS

March 11, 2008

VIA FEDERAL EXPRESS

Mr Walter Moody Kansas Corporation Commission 130 South Market, Room 2078 Wichita, Kansas 67202

RE: Cary 36-10

Comanche County, Kansas API: 15-033-21497-0000

Dear Mr. Moody,

Enclosed please find the following:

- 1) ACO-1 Well History Description of Well and Lease
- -2) Geologist Report
 - 3) DST Report
- 4) Dual Induction Log
- 5) Dual Compensated Porosity Log
- 6) Borehole Compensated Sonic Log
- 7) Microresistivity Log
- 8) Sonic Cement Bond Log

elda & Bates

9) Cementing tickets

We hereby request this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held CONFIDENTIAL FOR 2 YEARS.

If you have any questions or need any additional information, please contact me at ARES Energy, Ltd. at the telephone number shown on the letterhead.

Very truly yours,

ARES Energy, Ltd.

Welda J. Bates

Land Administrator

Enclosures



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

March 31, 2008

ARES ENERGY, LTD 303 W WALL STE 900 MIDLAND, TX 79701-5116

RE: API Well No. 15-033-21497-00-00 CARY 36-10 NWSE, 36-32S-19W COMANCHE County, Kansas

Dear Operator:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (e) of that regulation states, "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on November 02, 2007, and the ACO-1 was received on March 17, 2008, (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,

Steve Bond

Str Rail

Production Department Supervisor