



Operator Name: ARES Energy, Ltd. Lease Name: Cary Well #: 36-10  
 Sec. 36 Twp. 32 S. R. 19  East  West County: Comanche County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction, Density - Neutron, Sonic Log, Microlog	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>B/LeCompson</td> <td>4,154'</td> <td>-2,088'</td> </tr> <tr> <td>B/Heebner</td> <td>4,310'</td> <td>-2,244'</td> </tr> <tr> <td>Lansing</td> <td>4,492'</td> <td>-2,426'</td> </tr> <tr> <td>Lansing "B"</td> <td>4,540'</td> <td>-2,474'</td> </tr> <tr> <td>Drum</td> <td>4,710'</td> <td>-2,644'</td> </tr> <tr> <td>Stark</td> <td>4,822'</td> <td>-2,756'</td> </tr> <tr> <td>Swope</td> <td>4,830'</td> <td>-2,764'</td> </tr> </table> <p style="text-align: center; font-size: small;">SEE ATTACHED PAGE FOR ADDITIONAL</p>	Name	Top	Datum	B/LeCompson	4,154'	-2,088'	B/Heebner	4,310'	-2,244'	Lansing	4,492'	-2,426'	Lansing "B"	4,540'	-2,474'	Drum	4,710'	-2,644'	Stark	4,822'	-2,756'	Swope	4,830'	-2,764'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		82'			
Surface	12-1/4"	8-5/8"	23#/Ft.	684'	65/35 POZ & Class A	225 Sx & 100 Sx	
Production	7-7/8"	5-1/2"	15.5#/Ft.	5,498'	Class H	150 Sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 jspf	Cherokee 5,202'-14' (12')	750 gal 15% DSFE	
4 jspf	Miss 5,228'-32', 5,254'-64'	1,000 gal 15% DSFE	
		RECEIVED KANSAS CORPORATION COMMISSION  MAR 17 2008  CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	5,133'	5,121'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. <b>February 10, 2008</b>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)										
Estimated Production Per 24 Hours	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">Oil Bbls.</td> <td style="width:15%;">Gas Mcf</td> <td style="width:15%;">Water Bbls.</td> <td style="width:15%;">Gas-Oil Ratio</td> <td style="width:10%;">Gravity</td> </tr> <tr> <td>0</td> <td>150</td> <td>1</td> <td></td> <td></td> </tr> </table>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	0	150	1		
Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity							
0	150	1									

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Well Completion Form ACO-1  
ARES Energy, Ltd.  
Cary 36-10  
API No. 15-033-21497-0000  
Section 36, T332S, R19W  
Comanche County, Kansas

Addition information regarding: Formation (Top), Depth and Datum

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Marmaton	5,028'	-2,962'
Pawnee	5,078'	-3,012'
Ft. Scott	5,118'	-3,052'
Cherokee Shale	5,129'	-3,063'
Mississippian	5,218'	-3,152'
Osage	5,466'	-3,400'

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 17 2008

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

32425

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
med. lodge, ks.

DATE 11-2-07	SEC. 36	TWP. 32s	RANGE 19w	CALLED OUT 1:30 P.m.	ON LOCATION 2:30 P.m.	JOB START 7:00 P.m.	JOB FINISH 8:30 P.m.
LEASE CARY	WELL # 36-10	LOCATION Coldwater Airport RD+160			COUNTY Comanche	STATE KS.	
OLD OR <u>NEW</u> (Circle one)			1/4S-1/8W-5/16T			RECEIVED KANSAS CORPORATION COMMISSION	

CONTRACTOR Duke #7

TYPE OF JOB Surface Csq.

HOLE SIZE 12 1/4 T.D. 688'

CASING SIZE 8 5/8 x 24 DEPTH 687'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 500 MINIMUM 200

MEAS. LINE \_\_\_\_\_ SHOE JOINT 42.70

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 41 Bbls. Freshwater

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling

# 352 HELPER Mike Becker

BULK TRUCK \_\_\_\_\_

# 421-251 DRIVER Cole

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Pipe on Bottom - Break Circ.  
mix + Pump 225sx65.35.6 + 3%cc  
+ 1/4 # Flo-Seal. 150sx Class A + 3%cc  
+ 2% Gel. Stop Pumps. Release Plug.  
Displace w/ 41 Bbls. Freshwater  
Bump Plug. Release PSI  
Float Held. Cement Did Circ.

OWNER Ares Energy MAR 17 2008

CEMENT CONSERVATION DIVISION  
AMOUNT ORDERED 225sx65.35.6 +  
3%cc + 1/4 # Flo-Seal. 150sx Class A  
+ 3%cc + 2% Gel

COMMON	<u>150 A</u>	@	<u>11.10</u>	<u>1665.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>13</u>	@	<u>46.60</u>	<u>605.80</u>
ASC		@		
<u>ALW</u>	<u>225</u>	@	<u>10.45</u>	<u>2351.25</u>
<u>Flo Seal</u>	<u>56 #</u>	@	<u>2.00</u>	<u>112.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>405</u>	@	<u>1.90</u>	<u>769.50</u>
MILEAGE	<u>40 x 405</u>	x .09		<u>1458.00</u>
TOTAL				<u>7011.50</u>

SERVICE

DEPTH OF JOB	<u>687'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>815.00</u>
EXTRA FOOTAGE	<u>387'</u>	@ <u>.65</u>	<u>251.55</u>
MILEAGE	<u>40</u>	@ <u>6.00</u>	<u>240.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@ <u>100.00</u>	<u>100.00</u>
TOTAL <u>1406.55</u>			

CHARGE TO: Ares Energy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

8 5/8 PLUG & FLOAT EQUIPMENT

1- Guide Shoe	@ <u>250.00</u>	<u>250.00</u>
1- AFU Insert	@ <u>335.00</u>	<u>335.00</u>
2- Centralizer	@ <u>55.00</u>	<u>110.00</u>
1- Basket	@ <u>220.00</u>	<u>220.00</u>
1- Rubber Plug	@ <u>100.00</u>	<u>100.00</u>
ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING		
TOTAL		<u>1015.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~7011.50~~

DISCOUNT ~~4000.00~~ IF PAID IN 30 DAYS

SIGNATURE x Galen D Ronck

x Galen D Ronck  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

31294

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

med kinase lodge

DATE <u>11-11-07</u>	SEC. <u>31e</u>	TWP. <u>32S</u>	RANGE <u>19W</u>	CALLED OUT <u>5:00p.m</u>	ON LOCATION <u>7:00p.m</u>	JOB START <u>10:30p.m</u>	JOB FINISH <u>12:00 am</u>
LEASE <u>Carv</u>	WELL # <u>31-10</u>	LOCATION <u>Coldwater, ks Airport</u>			COUNTY <u>Comanche</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			on <u>183 1/4 S, 1/8 W, S into</u>			KANSAS CORPORATION COMMISSION	

CONTRACTOR Duke #7

TYPE OF JOB production

HOLE SIZE 7 7/8 T.D. 5500

CASING SIZE 5 1/2 DEPTH 5500

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1400 MINIMUM -

MEAS. LINE \_\_\_\_\_ SHOE JOINT 42.80

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 131 Bbls 2% KCl H2O

OWNER Ares Energy **MAR 17 2008**

CEMENT CONSERVATION DIVISION WICHITA, KS

AMOUNT ORDERED 255x 60.40.4

150sx H 10% Gyp + 10% Salt 16 # Kol Seal

tile 16 # fl-160 Clapro 13 gal 500 gal

mud clean

COMMON	<u>15 A</u>	@	<u>11.10</u>	<u>166.50</u>
POZMIX	<u>10</u>	@	<u>6.20</u>	<u>62.00</u>
GEL	<u>1</u>	@	<u>16.65</u>	<u>16.65</u>
CHLORIDE		@		
ASC		@		
<u>150 H</u>		@	<u>13.40</u>	<u>2010.00</u>
<u>Gyp seal 14</u>		@	<u>23.35</u>	<u>326.90</u>
<u>Salt 16</u>		@	<u>9.60</u>	<u>153.60</u>
<u>Kol Seal 900 #</u>		@	<u>.70</u>	<u>630.00</u>
<u>Fl-160 85 #</u>		@	<u>10.65</u>	<u>905.25</u>
<u>Clapro 13 gal</u>		@	<u>25.00</u>	<u>325.00</u>
<u>Mud Clean 500 gal</u>		@	<u>1.00</u>	<u>500.00</u>
HANDLING	<u>226</u>	@	<u>1.90</u>	<u>429.40</u>
MILEAGE	<u>40 x 226 x .09</u>			<u>813.60</u>
TOTAL				<u>6338.90</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mark C.

# 343 HELPER Steve K.

BULK TRUCK DRIVER Randy M.

# 364

BULK TRUCK DRIVER \_\_\_\_\_

REMARKS:

2 pipe on bottom, break KCl. Pump 500 gal mud clean, plus rat & mouse mix 150sx H 10% Gyp Seal + 10% Salt tile 16 # fl-160 16 # Kol Seal. Stop. Wash pump lines, release plus. Disp @ 6 BPM w/ 2% KCl H2O. See lift slow rate, Pump plus 700 over @ 131 bbls. release flood did hdd

SERVICE

DEPTH OF JOB	<u>5500</u>		
PUMP TRUCK CHARGE			<u>1750.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>6.00</u> <u>240.00</u>
MANIFOLD	<u>Head Rental</u>	@	<u>100.00</u> <u>100.00</u>
TOTAL <u>2090.00</u>			

CHARGE TO: Ares Energy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

ANY APPLICABLE TAX	@	
WILL BE CHARGED UPON INVOICING		TOTAL _____
TAX		
TOTAL CHARGE		<u>[scribble]</u>
DISCOUNT		<u>[scribble]</u> IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

[Signature] 11-11-07  
PRINTED NAME

# ARES ENERGY LTD.

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 17 2008

CONSERVATION DIVISION  
WICHITA, KS

March 11, 2008

VIA FEDERAL EXPRESS

Mr Walter Moody  
Kansas Corporation Commission  
130 South Market, Room 2078  
Wichita, Kansas 67202

RE : Cary 36-10  
Comanche County, Kansas  
API: 15-033-21497-0000

Dear Mr. Moody,

Enclosed please find the following:

- 1) ACO-1 Well History Description of Well and Lease
- 2) Geologist Report
- 3) DST Report
- 4) Dual Induction Log
- 5) Dual Compensated Porosity Log
- 6) Borehole Compensated Sonic Log
- 7) Microresistivity Log
- 8) Sonic Cement Bond Log
- 9) Cementing tickets

We hereby request this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL FOR 2 YEARS.**

If you have any questions or need any additional information, please contact me at ARES Energy, Ltd. at the telephone number shown on the letterhead.

Very truly yours,

ARES Energy, Ltd.



Welda J. Bates  
Land Administrator

Enclosures

# KANSAS

## CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

March 31, 2008

ARES ENERGY, LTD  
303 W WALL STE 900  
MIDLAND, TX 79701-5116

RE: API Well No. 15-033-21497-00-00  
CARY 36-10  
NWSE, 36-32S-19W  
COMANCHE County, Kansas

Dear Operator:

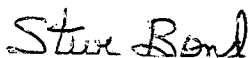
K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (e) of that regulation states, "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on November 02, 2007, and the ACO-1 was received on March 17, 2008, (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,



Steve Bond

Production Department Supervisor

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802  
(316) 337-6200 • Fax (316) 337-6211 • <http://kcc.ks.gov/>