

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31725-34110
Name: Shelby Resources, LLC Teton North America LLC
Address: P.O. Box 1213
City/State/Zip: Hays, Kansas 67601
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Brian Karlin
Phone: (785) 623-3290
Contractor: Name: 5142
License: Sterling Drilling Company
Wellsite Geologist: Bruce B. Ard

API No. 15 - 009-25066-0000
County: Barton

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

app. SW - SW - NE Sec. 17 Twp. 17 S. R. 13 East West
2432' feet from S / (N) (circle one) Line of Section
2280' feet from (E) / W (circle one) Line of Section

If Workover/Re-entry: Old Well Info as follows:

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Clarkson Well #: 1-17

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Field Name: Trapp

Producing Formation: Arbuckle and LKC

Elevation: Ground: 1965 Kelly Bushing: 1974

Total Depth: 3542' Plug Back Total Depth: 3458'

Amount of Surface Pipe Set and Cemented at 932' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 932'

feet depth to surface w/ 425 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 5800 ppm Fluid volume 250 bbls

Dewatering method used allowed to evaporate and then backfilled.

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

6-23-2007	7-02-2007	8-16-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Alt 1 - Dig - 5/2/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
Title: Operations Manager Date: 3-17-2008

Subscribed and sworn to before me this 17 day of March,
20 08.

Notary Public: Gale D. Fischer

Date Commission Expires: 6-18-2011

GALE D. FISCHER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-18-11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received (KANSAS CORPORATION COMMISSION)
 Geologist Report Received
UIC Distribution **MAR 18 2008**

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Shelby Resources, LLC Lease Name: Clarkson Well #: 1-17
 Sec. 17 Twp. 17 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron, Dual Induction, Micro and Sonic Logs	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Topeka Lime</td> <td>2884</td> <td>-910</td> </tr> <tr> <td>Heebner Shale</td> <td>3122</td> <td>-1148</td> </tr> <tr> <td>Toronto Lime</td> <td>3140</td> <td>-1166</td> </tr> <tr> <td>Brown Lime</td> <td>3204</td> <td>-1230</td> </tr> <tr> <td>Lansing</td> <td>3218</td> <td>-1244</td> </tr> <tr> <td>Stark Shale</td> <td>3398</td> <td>-1424</td> </tr> <tr> <td>Base KC</td> <td>3426</td> <td>-1452</td> </tr> <tr> <td>Arbuckle</td> <td>3445</td> <td>-1471</td> </tr> </table>	Name	Top	Datum	Topeka Lime	2884	-910	Heebner Shale	3122	-1148	Toronto Lime	3140	-1166	Brown Lime	3204	-1230	Lansing	3218	-1244	Stark Shale	3398	-1424	Base KC	3426	-1452	Arbuckle	3445	-1471
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Base KC	3426	-1452																										
Arbuckle	3445	-1471																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	933' KB	Common	425	3% CC, 2% Gel
Production	7-7/8"	5-1/2"	14#	3513' KB	Common	140	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3474-76'	Common	50	FL-10 (fluid loss @ friction reducer)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3446-52' and 3454-57'	500 gal. 20% Mud	
4	3362-67'	250 gal. 20% Mud, 500 gal. 15% NE	
4	3344-50'	250 gal. 20% Mud } 1000 gal. 20% NE, 250# rock salt	
4	3280-84'	250 gal. 20% Mud	
4	3240-44'	250 gal. 20% Mud, 500 gal. 15% NE-FE, 3% MAS	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3437'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
8-17-2007		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity
	12		26	39

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 18 2008

SHELBY RESOURCES, LLC

P.O. Box 1213
Hays, Kansas 67601

CLARKSON #1-17
2432' FNL & 2280' FEL of 17-17S-13W
Barton County, Kansas

DST #1:	3206-3280' (Lansing "B") 15-45-60-90 Rec: 180' drilling mud (100% mud). IFP: 67-91# FFP: 66-136# BHT: 108 SIP: 596-612# HP: 1482-1436#.
DST #2:	3330-3412' (Lansing "H," "I," "J," & "K"). 15-60-60-120 Rec: 240' gas in pipe, 130' slightly gassy oil (10% gas, 90% oil), 120' slightly GOCM (10% gas, 30% oil, 60% mud). IFP: 76-112# FFP: 91-160# BHT: 108 SIP: 860-877# HP: 1543-1542#.
DST #3:	3416-3450' (Arbuckle). 20-60-25-120 Rec: 4' drilling mud (100% mud). IFP: 50-56# FFP: 54-58# BHT: 102 SIP: 923-998# HP: 1505-1475#.
DST #4:	3450-3458' (Arbuckle). 20-60-20-120 Rec: 5' drilling mud (100% mud). IFP: 34-36# FFP: 40-44# BHT: 91 SIP: 1307-1094# HP: 1599-1433#.

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KANSAS CORPORATION COMMISSION

MAR 18 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

30192

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Y.B.

DATE <u>6-24-07</u>	SEC <u>17</u>	TWP <u>17</u>	RANGE <u>13</u>	CALLED OUT <u>6 AM</u>	ON LOCATION <u>7:30 AM</u>	JOB START <u>9 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>Clarkson</u>	WELL # <u>1-17</u>	LOCATION <u>Hoisington + Susank Rd.</u>	COUNTY <u>Barton</u>	STATE <u>Mo.</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>3 1/2 N W 15</u>				

CONTRACTOR Sterling Rig 1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 932 #

CASING SIZE 8 1/2 DEPTH 932 #

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 40 #

PERFS. _____

DISPLACEMENT 56 bbl

OWNER _____

CEMENT AMOUNT ORDERED 425 pk Common

3600 28 gal

COMMON	<u>425 pk</u>	@	<u>11.10</u>	<u>4717.50</u>
POZMIX		@		
GEL	<u>8 pk</u>	@	<u>16.65</u>	<u>133.20</u>
CHLORIDE	<u>13 pk</u>	@	<u>46.60</u>	<u>605.80</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>446 pk</u>	@	<u>1.90</u>	<u>847.40</u>
MILEAGE	<u>446 pk</u>	@	<u>1.17</u>	<u>561.96</u>
TOTAL				<u>6865.86</u>

EQUIPMENT

PUMP TRUCK # 120 CEMENTER Mike m. HELPER Randy P.

BULK TRUCK # 344 DRIVER Don D.

BULK TRUCK # _____ DRIVER _____

REMARKS:

Circulate Hole with Rig and pump
Mix Cement + Pulver - Plug
Displace plug Down with water

Cement did Circulate to
Surface

SERVICE

DEPTH OF JOB	<u>932 #</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>632'</u>	@	<u>.65</u> <u>410.80</u>
MILEAGE	<u>14</u>	@	<u>6.00</u> <u>84.00</u>
MANIFOLD		@	
<u>HEAD RENTAL</u>		@	<u>100.00</u> <u>100.00</u>

CHARGE TO: Shelby Res LLC

STREET _____

CITY _____ STATE _____ ZIP _____

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MAR 18 2008

PLUG & LEAK EQUIPMENT

TOTAL 1709.80

Thank you

To Allied Cementing Co., Inc.

<u>1-8 1/2 Rubber Plug</u>	@	<u>100.00</u>	<u>100.00</u>
	@		
	@		

ALLIED CEMENTING CO., INC.

30465

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

07-03-07

DATE <i>7-2-07</i>	SEC. <i>17</i>	TWP. <i>17</i>	RANGE <i>13</i>	CALLED OUT <i>8:00PM</i>	ON LOCATION <i>9:30PM</i>	JOB START <i>11:00PM</i>	JOB FINISH <i>2:20 AM</i>
LEASE <i>Chickson</i>		WELL # <i>1-17</i>		LOCATION <i>Hoisington 3 1/2 north</i>		COUNTY <i>Barton</i>	STATE <i>Kansas</i>
OLD OR <input checked="" type="radio"/> (NEW) (Circle one)				<i>went into.</i>			

CONTRACTOR *Sterling*
 TYPE OF JOB *Longstring*
 HOLE SIZE *7 7/8* I.D. *3540'*
 CASING SIZE *5 1/2 NEW 14"* DEPTH *3513'*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. *20.50*
 PERFS. _____
 DISPLACEMENT *85.2 BBLs*

OWNER *Shelby Resources*
 CEMENT
 AMOUNT ORDERED *140 m Common*
10% salt
500 Gallon WFR II

COMMON	<i>140 m</i>	@	<i>11.10</i>	<i>1554.00</i>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
WFR II	<i>500 Gallon</i>	@	<i>1.00</i>	<i>500.00</i>
SALT	<i>9 m</i>	@	<i>19.20</i>	<i>172.80</i>
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>149 m</i>	@	<i>1.90</i>	<i>283.10</i>
MILEAGE	<i>149 m</i>	<i>09 14 M</i>		<i>250.00</i>
TOTAL				<i>2759.90</i>

EQUIPMENT
4B.
 PUMP TRUCK CEMENTER *Randy Paay*
 # *417* HELPER *Randy Paay*
 BULK TRUCK
 # *260* DRIVER *Steve Tuley*
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Ran 5 1/2 mws going to Bottom. Circulate with sig mud. Hook up to Pump truck & pumped 500 gallon WFR II. Shut down wash pump out. Plug rethole with 15 m. Hook to casing & mixed 125 m common 10% salt. Shut down change valves over & release 5 1/2 plug. Displace with 85.2 BBLs fresh H₂O. Shot did hold.

CHARGE TO: *Shelby Resources*
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<i>3513'</i>			
PUMP TRUCK CHARGE				<i>1610.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>14</i>	@	<i>6.00</i>	<i>84.00</i>
MANIFOLD		@		
<i>HEAD GEAR</i>		@	<i>100.00</i>	<i>100.00</i>
		@		
TOTAL				<i>1794.00</i>

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MAR 18 2008

PLUG & FLOAT EQUIPMENT
CONSERVATION DIVISION
WICHITA, KS

<i>5 1/2</i>	<i>Guide shoe</i>	@	<i>170.00</i>	<i>170.00</i>
	<i>Smart</i>	@	<i>260.00</i>	<i>260.00</i>
	<i>1 1/2 Buckets</i>	@	<i>165.00</i>	<i>165.00</i>