

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 3581
 Name: Red Oak Energy, Inc.
 Address: 7701 E. Kellogg ste. 710
 City/State/Zip: Wichita, KS. 67202
 Purchaser: Plains
 Operator Contact Person: Kevin Davis
 Phone: (316) 652-7373
 Contractor: Name: Murfin Drilling Co., Inc
 License: 30606
 Wellsite Geologist: Scott Banks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-03-07</u>	<u>11-13-07</u>	<u>12-5-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 199-20350-0000
 County: Wallace
NE SW Sec. 1 Twp. 15 S. R. 41 East West
1851 feet from S / N (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Joe Smith Well #: 2
 Field Name: Ladder Creek
 Producing Formation: Morrow
 Elevation: Ground: 3728 Kelly Bushing: 3741
 Total Depth: 5130 Plug Back Total Depth: 5082
 Amount of Surface Pipe Set and Cemented at 8-5/8" @ 365 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2775 Feet
 If Alternate II completion, cement circulated from 2775
 feet depth to Surface 310 sx cm.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 600 bbls
 Dewatering method used Cut windows, let dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

Handwritten: AIT 2-Dlg 5/2/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 3-14-08
 Subscribed and sworn to before me this 14th day of March
2008
 Notary Public: [Signature]
 Date Commission Expires: 10/29/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **MAR 18 2008**

VICTORIA DAVIS
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 10/29/09

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Red Oak Energy, Inc. Lease Name: Joe Smith Well #: 2
 Sec. 1 Twp. 15 S. R. 41 East West County: Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: CDN-DIL-Cement Bond - MICRO	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Base Anhydrite</td> <td>2786</td> <td>+955</td> </tr> <tr> <td>Heebner</td> <td>4058</td> <td>-317</td> </tr> <tr> <td>Cherokee</td> <td>4710</td> <td>-967</td> </tr> <tr> <td>morrow sh</td> <td>4922</td> <td>-1181</td> </tr> <tr> <td>Morrow SS</td> <td>4942</td> <td>-1201</td> </tr> <tr> <td>Morrow LS</td> <td>5056</td> <td>-1315</td> </tr> </table>	Name	Top	Datum	Base Anhydrite	2786	+955	Heebner	4058	-317	Cherokee	4710	-967	morrow sh	4922	-1181	Morrow SS	4942	-1201	Morrow LS	5056	-1315
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	365'	common	315	3%cc, 2%gel
Production	7-7/8"	5 1/2"	15.5	5129	EA-2	150	
DWT				2774			

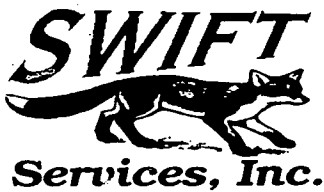
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2775	SMD	310	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4945-4955'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	5017		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
12-5-'07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	65	TSTM		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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MAR 18 2008
 CONSERVATION DIVISION
 WICHITA, KS



CHARGE TO: *Red Oak Energy*

ADDRESS:

CITY, STATE, ZIP CODE:

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MAR 18 2008
CONSERVATION DIVISION
WICHITA, KS

TICKET N^o 12986

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Hays, Ks.</i>	WELL/PROJECT NO. <i>#2-5</i>	LEASE <i>Smith</i>	COUNTY/PARISH <i>Wallace</i>	STATE <i>Ks</i>	CITY	DATE <i>11-14-07</i>	OWNER <i>Same</i>
2. <i>Ness City, Ks.</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Martin Drlg #25</i>	RIG NAME/NO.	SHIPPED VIA <i>et</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Logging</i>	2-Stage	WELL PERMIT NO.	WELL LOCATION <i>1-15-41</i>	
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			MILEAGE <i>#110</i>	<i>150</i>	<i>mi</i>			<i>4.00</i>	<i>600.00</i>
<i>579</i>		<i>1</i>			Pump Charge <i>(2-stage)</i>	<i>1</i>	<i>ea</i>	<i>5130</i>		<i>1750.00</i>	<i>1750.00</i>
<i>221</i>		<i>1</i>			KCL Liquid	<i>4</i>	<i>gal</i>			<i>26.00</i>	<i>104.00</i>
<i>281</i>		<i>1</i>			Mud Flush	<i>500</i>	<i>gal</i>			<i>.75</i>	<i>375.00</i>
<i>402</i>		<i>1</i>			Centralizers	<i>5</i>	<i>ea</i>	<i>5 1/2</i>	<i>"</i>	<i>95.00</i>	<i>475.00</i>
<i>403</i>		<i>1</i>			Baskets	<i>2</i>	<i>ea</i>			<i>290.00</i>	<i>580.00</i>
<i>407</i>		<i>1</i>			Insert Float Shoe w/fill	<i>1</i>	<i>ea</i>			<i>310.00</i>	<i>310.00</i>
<i>408</i>		<i>1</i>			DV Tee & Plug set	<i>1</i>	<i>ea</i>			<i>3200.00</i>	<i>3200.00</i>
<i>411</i>		<i>1</i>			Recipro Scratchers	<i>20</i>	<i>ea</i>			<i>50.00</i>	<i>1000.00</i>
<i>417</i>		<i>1</i>			D.V. & D. Plug & Baffle	<i>1</i>	<i>ea</i>			<i>200.00</i>	<i>200.00</i>
<i>580</i>		<i>1</i>			Additional Hrs	<i>4</i>	<i>hrs</i>			<i>150.00</i>	<i>600.00</i>
<i>420</i>		<i>1</i>			Derrick Charge	<i>1</i>	<i>ea</i>			<i>500.00</i>	<i>500.00</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED *11-14-07* TIME SIGNED *1545* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>page 2</i>	<i>11,173.30</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				<i>subtotal</i>	<i>20,867.30</i>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				<i>Wallace TAX</i>	<i>771.43</i>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>5.3%</i>	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	<i>21,638.73</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 12986

CUSTOMER *Red Oak Energy* WELL *Smith 2-J* DATE *11-14-07* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION					UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	UM	QTY	UM		
325		2				Standard Cement	150	sk			12 ⁰⁰	1800 ⁰⁰
330		2				SMD Cement	310	sk			14 ⁵⁰	4340 ⁰⁰
276		2				Flocele	125	#	4	#	1 ²⁵	156 ²⁵
283		2				Salt	750	#	10	%	20	150 ⁰⁰
284		2				Calseal	7	sk	5	%	30 ⁰⁰	210 ⁰⁰
285		2				CFR-1	100	#	4	%	4 ⁰⁰	400 ⁰⁰
581		2				SERVICE CHARGE					1 ¹⁰	506 ⁰⁰
583		2				MILEAGE CHARGE					1 ⁰⁰	3456 ⁰⁵

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CONTINUATION TOTAL **11093.30**

JOB LOG

SWIFT Services, Inc.

DATE 11-14-07 PAGE NO. 1

CUSTOMER Red Oak Energy WELL NO. FF 2-J LEASE Smith JOB TYPE 2-stage TICKET NO. 12986

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0100							on loc w/FE
								5 1/2" x 15.5' x 5141' x 41'
								RTD 5130'
								Cent. 1, 3, 5, 7, 56
								Base. 8, 56
								D.V. Tool 57 @ 2774
	0645							start F.E.
	0835							Break Circ on # 58
	1045							on bottom Break circ
								1st stage
	1155	4	0				300	start Pre-flushes 500 gal Mud flush 20 bbl KCL Flush
	1203	6	32/0				400	start Cement 150 sks EA-2
	1209		36					End Cement
								Wash P&L / Drop L.D. Plug
	1217	6.5	0				200	start Disp 60 bbl wtr
	1233	5	103				300	Catch Cement 58 bbl mud
	1237		121.4				600/1400	Land Plug
								Release Pressure / Float Held
	1250							Drop opening plug
	1310						1200	Open D.V. Tool
								Circ. 1 1/2 hrs
	1400	2	3/2					Plug RH + MH 25 sks SMD
	1412		0				100	start Pre-flush
	1417	4.6	20/0				150	start Cement 285 SMD
	1444		158					End Cement
								Drop Closing Plug
	1450	5	0				150	start Displacement
	1451	5	3				150	Circulate Cement
			66				550/1400	Land Plug
								Close DV
								Release Pressure
								D.V. Closed

Circulate
110 sks to pit

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MICHITA, KS

Thank you
Nick, Josh F., Shane, Jeff

ALLIED CEMENTING CO., INC.

31768

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>11-3-07</u>	SEC. <u>1</u>	TWP. <u>15^s</u>	RANGE <u>41^w</u>	CALLED OUT	ON LOCATION <u>8:30 PM</u>	JOB START <u>9:00 PM</u>	JOB FINISH <u>9:15 PM</u>
LEASE <u>Smith</u>		WELL # <u>2-J</u>	LOCATION <u>Sharon Springs 85-4w</u>	COUNTY <u>Wallace</u>		STATE <u>Kan</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/2 S - 1/2 W</u>				

CONTRACTOR MurFin Drls Co #25 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 365'

CASING SIZE 8 5/8 DEPTH 365'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 22 1/4 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Walt

422 HELPER Buzzy

BULK TRUCK

399 DRIVER Alvin

BULK TRUCK

DRIVER

REMARKS:

Cement Did Circ
in cellar

Thank You

CHARGE TO: Red Oak Energy

STREET _____

CITY _____ STATE _____ ZIP _____

CEMENT	AMOUNT ORDERED	<u>315 SKS COM</u>	
		<u>3% cc - 2% Gel</u>	
COMMON	<u>315 - SKS @</u>	<u>12.60</u>	<u>3,969.00</u>
POZMIX	@		
GEL	<u>6 - SKS @</u>	<u>16.65</u>	<u>99.90</u>
CHLORIDE	<u>11 - SKS @</u>	<u>46.60</u>	<u>512.60</u>
ASC	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>332 - SKS @</u>	<u>1.90</u>	<u>630.80</u>
MILEAGE	<u>9¢ per mile</u>		<u>2,091.60</u>
TOTAL			<u>7,303.90</u>

SERVICE

DEPTH OF JOB	<u>365'</u>	
PUMP TRUCK CHARGE		<u>815.00</u>
EXTRA FOOTAGE	<u>65'</u> @ <u>.65¢</u>	<u>42.25</u>
MILEAGE	<u>70 - miles @</u> <u>6.00¢</u>	<u>420.00</u>
MANIFOLD	@	
<u>Heud Rental</u>	@	<u>100.00</u>
	@	
TOTAL		<u>1,377.25</u>

PLUG & FLOAT EQUIPMENT

	<u>8 5/8</u>	
<u>1-Surface Plug</u>	@	<u>60.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>60.00</u>

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MAR 18 2008

TAX _____ CONSERVATION DIVISION
MICHITA, KS

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Paul H. Blak

Raymond Blak
PRINTED NAME