

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039
 Name: L. D. DRILLING, INC.
 Address: 7 SW 26 AVE
 City/State/Zip: GREAT BEND, KS 67530
 Purchaser: EAGLWING TRADING
 Operator Contact Person: L. D. DAVIS
 Phone: (620) 793-3051
 Contractor: Name: PETROMARK DRILLING, INC.
 License: 33323
 Wellsite Geologist: KIM SHOEMAKER
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/11/08	1/18/08	1/23/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23497-0000
 County: STAFFORD
 SE NE NE Sec. 13 Twp. 21 S. R. 14 East West
1080 feet from S (circle one) Line of Section
600 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: HENDRICKS Well #: 1
 Field Name: _____
 Producing Formation: ARBUCKLE
 Elevation: Ground: 1916' Kelly Bushing: 1921'
 Total Depth: 3681' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 346 346 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to AH 1-Dlg w/ 6/3/08 sx cmt.
 Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

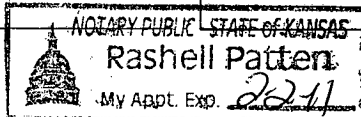
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lisa Schreweis
 Title: CLERK Date: MARCH 28, 2008
 Subscribed and sworn to before me this 28 day of March
20 08
 Notary Public: Rashell Patten
 Date Commission Expires: 2-02-11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 KANSAS CORPORATION COMMISSION
MAR 31 2008



CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: L. D. DRILLING, INC. Lease Name: HENDRICKS Well #: 1
Sec. 13 Twp. 21 S. R. 14 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

DUAL INDUCTION, DUAL COMPENSATED POROSITY & SONIC CEMENT BOND LOGS

Log Formation (Top), Depth and Datum Sample Name Top Datum

SEE ATTACHED

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include SURFACE and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes a list of purposes like Perforate, Protect Casing, etc.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes data for 4 shots per foot.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run (Yes/No).

Table with 2 columns: Date of First, Resumerd Production, SWD or Enhr. (JANUARY 23, 2008), Producing Method (Flowing, Pumping, Gas Lift, Other).

Table with 4 columns: Estimated Production Per 24 Hours (Oil 60 Bbls, Gas Mcf, Water 21 Bbls), Gas-Oil Ratio, Gravity.

Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, and Other.

Customer <i>L.O. Drilling</i>	Lease No.	Date <i>1-12-08</i>
Lease <i>Hardricks</i>	Well # <i>1</i>	
Field Order # <i>17540</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>
Type Job <i>CNW-S.P.</i>	Formation	Depth <i>351</i>
		County <i>Stafford</i>
		State <i>Ks.</i>
		Legal Description <i>13-215-14w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>				<i>325 gal. 60/40 P02</i>				
Depth <i>351</i>	Depth	From	To	Pre Pad <i>1.25 ft³</i>	Max		5 Min.	
Volume <i>22.5</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>200</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>336.78</i>	Packer Depth	From	To	Flush <i>21.5 Bbl.</i>	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
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Service Units	<i>19466</i>	<i>19840</i>	<i>19918</i>	<i>19963</i>					
Driver Names	<i>Dino</i>	<i>Paul</i>	<i>Dale</i>	<i>Mye</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2230</i>					<i>On location - Safety Meeting</i>
<i>2300</i>					<i>Run Csg.</i>
<i>2350</i>					<i>Csg on Bottom</i>
<i>2355</i>					<i>Hook up to Csg. - Block Circ. w/ Reg.</i>
<i>2412</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>H2O Ahead</i>
<i>2413</i>	<i>300</i>		<i>85</i>	<i>6.0</i>	<i>Mix Cmt. @ 14.7 #/gal</i>
<i>2429</i>					<i>Release Plug</i>
<i>2431</i>	<i>100</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>2435</i>	<i>100</i>		<i>21.5</i>		<i>Plug Down</i>
					<i>Did not Circ. Cmt. - Wait on More Cmt.</i>
<i>0300</i>					<i>Cmt. on location / Run 2 jts. 1st</i>
<i>0330</i>					<i>Mix Cmt.</i>
<i>0351</i>	<i>150</i>		<i>21</i>	<i>1.0</i>	<i>Cmt. circ. to Celler</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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MAR 31 2008

CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

FIELD ORDER 17543

Subject to Correction

Date	1-17-08	Customer ID		Lease	Hendricks	Well #	1	Legal	13-215-14w
				County	Stafford	State	Ks.	Station	Pra #
C H A R G E	L.D. Drilling			Depth		Formation		Shoe Joint	11.22
				Casing	4 1/2	Casing Depth	3679	TD	3680
				Customer Representative		Treater	Bobby Drake		
								Job Type	CNW-L.S.

AFE Number		PO Number		Materials Received by	X Jim Mills
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	150sk.	60/40 P02		1606 ⁵⁰
P	D203	15 sk.	60/40 P02		160 ⁶⁵
P	C221	1329lb.	Salt (Fina)		332 ²⁵
P	C244	165lb.	Cement Friction Reducer		390 ⁰⁰
P	C321	750lb.	Gilsonite		502 ⁵⁰
P	C141	2gal	JSCC-1		88 ⁰⁰
P	C302	500gal	Mud Flush		430 ⁰⁰
P	F100	5ea.	Turbolizer, 4 1/2"		335 ⁰⁰
P	F142	1ea.	Top Rubber Cement Plug, 4 1/2"		56 ²⁵
P	F190	1ea.	Guide Shoe - Reg., 4 1/2"		140 ⁰⁰
P	F230	1ea.	Flapper Type Insert Float Valve, 4 1/2"		160 ⁰⁰
P	E100	100mi.	Heavy Vehicle Mileage		500 ⁰⁰
P	E701	50mi.	Pick up Mileage		150 ⁰⁰
P	E104	355sta.	Bulk Delivery		568 ⁰⁰
P	E107	165sk.	Cement Service Charge		247 ⁵⁰
P	E891	1ea.	Service Supervisor		150 ⁰⁰
P	R207	1ea.	Cement Pump, 3001 - 3500'		1596 ⁰⁰
P	R701	1ea.	Cement Head Rental		250 ⁰⁰
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Discounted Price -					16436 ⁶³

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>L.D. Drilling</i>	Lease No.	Date <i>1-17-08</i>
Lease <i>Hendricks</i>	Well # <i>1</i>	
Field Order # <i>17543</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i> Depth <i>3680</i> County <i>Stafford</i> State <i>Ks.</i>
Type Job <i>CNW-L.S.</i>	Formation	Legal Description <i>13-215-14w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft <i>Cont.</i>		Acid <i>150 gal. 60/40/20</i>	RATE	PRESS	ISIP	
Depth <i>3686</i>	Depth	From	To	Pro Pad <i>1.25 ft</i>	Max		5 Min.	
Volume <i>58.6</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3675</i>	Packer Depth	From	To	Flush <i>58 Bbl.</i>	Gas Volume		Total Load	

Customer Representative _____ Station Manager *Scotty* Treator *Bobby*

Service Units	<i>19866</i>	<i>19840</i>	<i>19860</i>	<i>19860</i>					
Driver Names	<i>Drake</i>	<i>Paul</i>	<i>Dale</i>	<i>Phyc</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2045</i>					<i>On Location - Safety Meeting</i>
<i>2010</i>					<i>Run Csg. - Cont. - 1, 3, 5, 7, 9</i>
<i>2145</i>					<i>Csg on Bottom</i>
<i>2155</i>					<i>Hookup to Csg. - Break Circ. w/ Rig</i>
<i>2253</i>	<i>200</i>		<i>20</i>	<i>5.0</i>	<i>20% KCL</i>
<i>2257</i>	<i>300</i>		<i>12</i>	<i>3.0</i>	<i>Mud Flush</i>
<i>2305</i>	<i>400</i>		<i>36</i>	<i>5.0</i>	<i>Mix Cont. @ 14.7 #/gal</i>
<i>2313</i>					<i>Release Plug - Clean Pump & Lines</i>
<i>2315</i>	<i>100</i>			<i>5.0</i>	<i>Start Displ.</i>
<i>2321</i>	<i>250</i>		<i>45</i>	<i>4.5</i>	<i>Lift Pressure</i>
<i>2325</i>	<i>1500</i>		<i>58</i>		<i>Plug Down</i>
<i>2345</i>			<i>4</i>		<i>Plug Rat Hole</i>
					<i>Job Complete</i>

Thanks, Bobby

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CONSERVATION DIVISION
WICHITA, KS

DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **HENDRICKS #1**
SE NE NE Sec 13-21-14
WELLSITE GEOLOGIST: Kim Shoemaker Stafford Co., KS
CONTRACTOR: PETROMARK DRILLING ELEVATION: GR: 1916'
KB: 1921'
SPUD: 1/11/08 @ 5:00 p.m. PTD: 3740'
SURFACE: Ran 8 5/8" Surface Casing, Tally 336', Set @ 346', w/ 350 sx 60/40 Pozmix 2%Gel
3% CC, 1/4#Cell Flake, DID NOT Circulate, Plug Down 1:00 A.M., 1" 100 sx
Common, Done @ 4:00 A.M. 1/12/08 by Basic Energy Ticket #17540

1/11/08 Move in, rig up & Spud
1/12/08 346' WOC
1/13/08 1770' Drilling
1/14/08 2740' Drilling
1/15/08 3417' Drilling - will stop @ 3427' for DST #1
1/16/08 3537' DST #2
1/17/08 3681' OB DST #3
1/18/08 3681' RTD

Ran 88 jts 4 1/2" Production Casing, Set @ 3679'
3' off bottom, w/ 150 sx of 60/40 Pozmix & 15 sx
in Rathole, 10% Salt, 1/4# Gilsonite
Plug Down @ 11:30 P.M. 1/17/08

DST #1 3380 - 3427' Lansing D - F
TIMES: 30-45-45-60
BLOW: 1st Open: 1/2"blow inc to bob 27min
2nd Open: 1/2"blow inc to bob 38.5min
RECOVERY: 263' mw
IFP: 29-104 ISIP: 905
FFP: 105-153 FSIP: 870
TEMP: 103 degrees

DST #2 3465 - 3537' Lansing H & K
TIMES: 30-45-45-60
BLOW: 1st Open: bb 3 min
2nd Open: 1' blow inc to bb in 2 min
RECOVERY: 15'ocm(20%o,80%m)
62'hocm(34%o,66%m), 186'swmo(7%w,8%m,
IFP: 55-97 ISIP: 744 85%oil)
FFP: 92-136 FSIP: 736
TEMP: 103 degrees

DST #3 3611 - 3681' Arbuckle
TIMES: 30-45-45-60
BLOW: 1st Open: bb 4 min
2nd Open: bb 3 min
RECOVERY: 30'osmw, 434'mw,806sul. w
IFP: 65-337 ISIP: 1199
FFP: 339-609 FSIP: 1211
TEMP: 113 degrees

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WICHITA, KS

DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: HENDRICKS #1
SE NE NE Sec 13-21-14
WELLSITE GEOLOGIST: Kim Shoemaker Stafford Co., KS
CONTRACTOR: PETROMARK DRILLING ELEVATION: GR: 1916'
KB: 1921'
SPUD: 1/11/08 @ 5:00 p.m. PTD: 3740'

<u>SAMPLE TOPS:</u>		To Dry Hole		<u>LOG TOPS:</u>	
Anhy	Top	813	+1108	816	+1105
Heebner		3220	(-1299) +10	3221	(-1300)
Brown Lime		3339	(-1418)	3340	(-1419)
Lansing		3350	(-1429) +11	3351	(-1430)
Base Kansas City		3561	(-1640)	3574	(-1653)
Viola		3580	(-1659)	3581	(-1660)
Simpson		3616	(-1695)	3619	(1698)
Arbuckle		3674	(-1753) +16'	NR	
RTD		3681	(-1760) LTD	3680	(-1759)