

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Discovery Drilling Co, Inc.
License: 31548
Wellsite Geologist: Jason Alm

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-7-08</u>	<u>2-12-08</u>	<u>PLUGGED 2-13-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,407-0000
County: Graham
SW SW NW Sec. 2 Twp. 10 S. R. 22 East West
2275 FNL feet from S / (N) (circle one) Line of Section
330 FWL feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BRASSFIELD Well #: 1-2

Field Name: Wildcat
Producing Formation: None

Elevation: Ground: 2349' Kelly Bushing: 2357'
Total Depth: 3995' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 217 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ sx cmf.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 8,000 ppm Fluid volume 240 bbls

Dewatering method used Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter: _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

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Alt I - Dg - w/ 6/13/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Compliance Coordinator Date: 4-7-08

Subscribed and sworn to before me this 7th day of April

20 08
Notary Public: Erica Kuhlmeier

Date Commission Expires: 09/20/09

ERICA KUHLMEIER
Notary Public - State of Kansas
My Appt. Expires 09/20/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: BRASSFIELD Well #: 1-2
 Sec. 2 Twp. 10 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1851	-507
Base	1890	-468
Topeka	3326	-968
Heebner	3350	-1192
Toronto	3571	-1213
Lansing	3586	-1228
BKC	3820	-1462
Arbuckle	3974	-1616

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	25#	217	Common	150sx	3% cc 6% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount Material Used)	Depth
	D & A	RECEIVED KANSAS CORPORATION COMMISSION	
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TUBING RECORD		Size	Set At	Packer At	Liner Run		
						<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N/A	N/A	N/A				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) PLUGGED

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1772

Date	2-7-08	Sec.	2	Twp.	10	Range	22	Called Out		On Location		Job Start	5:30 am	Finish	6:00 pm
Lease	Bass	Well No.	1-2	Location	P.O. Box 100			County	Cherokee	State	KS				
Contractor	D. Smalley #1							Owner	KSE #10						
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4		T.D.	253											
Csg.	8 5/8 23H		Depth	253											
Tbg. Size			Depth	Charge To American Well #17											
Drill Pipe			Depth	Street P.O. Box 399											
Tool			Depth	City GARDEN CITY State KS 67846											
Cement Left in Csg.	15'		Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.											
Press Max.			Minimum												
Meas Line			Displace	12 1/2 B/L											
Perf.	CEMENT														

EQUIPMENT			Amount Ordered		
Pumptrk	5	No.	Cementer	150. Com 3% oil 2% Gel	
			Helper	Consisting of	
Bulktrk	2	No.	Driver	150 @ 12.00	1800.00
			Driver	Poz Mix	
Bulktrk		No.	Driver	Gel. 3 @ 18.00 54.00	
			Driver	Chloride 5 @ 50.00 250.00	

JOB SERVICES & REMARKS		
Days	48	
Pumptrk Charge	Surface	850.00
Mileage	48 @ 6.00	288.00
Footage		
Total		1138.00

Hulls		
Salt		
Flowseal		

Remarks: Cement Circulated

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Handling	158 @ 2.00	316.00
Mileage	84 per sk per mile Russell 76 miles	960.00
Sub Total		1138.00
Total		

Quality Oilwell Cementing

Signature: *[Handwritten Signature]*

Floating Equipment & Plugs		
Squeeze Manifold		
Rotating Head		
Tax		116.77
Discount		(452.00)
Total Charge		4183.41

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 1833

Cell 785-324-1041

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
7-13-08	2	10	22				5:15 AM
Lease	Bross Field	Well No.	1-2	Location	Take 25 8W KS Ok	County	KS State
Contractor Discovery Drilling Rig				Owner			
Type Job Day Hole Plug				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	7 7/8	T.D.	3995	Charge To American Warrior			
Csg.		Depth		Street			
Tbg. Size		Depth		City State			
Drill Pipe	1/2	Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool		Depth		CEMENT			
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace					
Perf.							
EQUIPMENT				Amount Ordered 225 (w/40) 48 Gal 1/2 lb Flo Seal			
Pumptrk	1	No. Cementer	Stone	Helper			
Bulktrk	2	No. Driver	Dee D	Driver			
Bulktrk		No. Driver	Bramble	Driver			
JOB SERVICES & REMARKS				Gel.			
Pumptrk Charge				Chloride			
Mileage				Hulls			
Footage				Salt			
Total				Flowseal			
Remarks:							
1st Plug		3945	25.5x				
2nd "		1875	25.5x	Sales Tax			
3rd "		1050	100.5x				
4th "		275	40.5x				
5th "		40	10.5x				
Maise Hole			10.5x				
Rat Hole			15.5x				
Thank You							
Signature <i>C. J. Mayfield</i>							
				Mileage			
				Sub Total			
				Total			
				Floating Equipment & Plugs / Day Hole Plug			
				Squeeze Manifold			
				Rotating Head			
				Tax			
				Discount			
				Total Charge			

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