

CONFIDENTIAL

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KANSAS CORPORATION COMMISSION

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OIL & GAS CONSERVATION DIVISION

FEB 20 2009

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

OPERATOR: License # 9408

Name: Trans Pacific Oil Corporation

Address 1: 100 S. Main, Suite 200

Address 2: _____

City: Wichita State: KS Zip: 67202 + _____

Contact Person: Glenna Lowe

Phone: (316) 262-3596

CONTRACTOR: License # 5929 **CONFIDENTIAL**

Name: Duke Drilling Co., Inc.

Wellsite Geologist: Kevin Kessler

Purchaser: n/a **KCC**

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Gas
- ENHR
- SIGW
- CM (Coal Bed Methane)
- Temp. Abd.
- Dry
- Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enh. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enh.?) _____ Docket No.: _____

1/24/09 2/2/09 2/2/09

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 063-21764-0000

Spot Description: 100' East and 170' South of

SE SW NW Sec. 4 Twp. 14 S. R. 28 East West

2480 Feet from North / South Line of Section

1090 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE
- NW
- SE
- SW

County: Gove

Lease Name: Tustin Unit "A" Well #: 1-4

Field Name: wildcat

Producing Formation: n/a

Elevation: Ground: 2590' Kelly Bushing: 2599'

Total Depth: 4410' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 211 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp

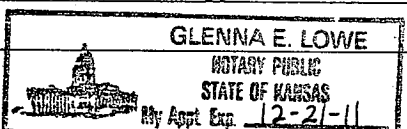
Title: Vice President Date: 2/20/09

Subscribed and sworn to before me this 20th day of February

20 09

Notary Public: Glenna E. Lowe

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution