

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1/20/10  
Form ACO-1  
October 2008  
Form Must Be Typed

1/22/09

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32811

Name: Osage Resources, L.L.C.

Address 1: 6209 N Hwy K61

Address 2: \_\_\_\_\_

City: Hutchinson State: KS Zip: 67502

Contact Person: Benjamin W. Crouch

Phone: ( 620 ) 664-9622

CONTRACTOR: License # 33724

Name: Vision Oil & Gas Services WARREN DRILLING, LLC

Wellsite Geologist: \_\_\_\_\_

Purchaser: OneOk

Designate Type of Completion:

- New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_
  - Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_
  - Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_
  - \_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_
  - \_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_
- (Core, WSW, Expl., Cathodic, etc.)

CONFIDENTIAL

Workover  
JAN 20 2009

KCO

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

10/28/08 11/06/08 11/08/08

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date

API No. 15 - 15-007-23379-00-00

Spec. Description: \_\_\_\_\_

SE NE SW NW Sec. 14 Twp. 33 S. R. 15  East  West

2010 Feet from  North /  South Line of Section

655 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Barber

Lease Name: Osage No. Well #: 125

Field Name: Aetna Gas Area

Producing Formation: Mississippian

Elevation: Ground: 1844' Kelly Bushing: 1852'

Total Depth: 5407' Plug Back Total Depth: 5346'

Amount of Surface Pipe Set and Cemented at: 237 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin W. Crouch

Title: Vice President Date: 11/9/2008

Subscribed and sworn to before me this 9th day of November

20 08  
Notary Public: Brooke C. Maxfield

Date Commission Expires: 12/28/2009

NOTARY PUBLIC - State of Kansas  
BROOKE C. MAXFIELD  
My Appt. Exp. 12/28/09

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 22 2009

CONSERVATION DIVISION  
WICHITA, KS