## CONFIDENTIAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA

September 1999 Form Must Be Typed

## **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168	API No. 15
Name: WOOLSEY OPERATING COMPANY, LLC	County: BARBER
ACC NUMARIZET CHITE 4000	C _N2 _NE _NW Sec. 6 Twp. 34 S. R. 10 ☐ East  West
Address: WICHITA, KANSAS 67202	330 feet from S / N (circle one) Line of Section
Purchaser: BLUESTEM GAS MARKETING / PLAINS MARKETING	1980 feet from E / (Circle one) Line of Section
Operator Contact Person: DEAN PATTISSON, OPERATIONS MANAGER	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 267-4379 (ext 107) RECEIVED	(circle one) NE SE (NW) SW
KANSAS CORPORATION COMMISS	DN Lease Name: JAHAY Well #: 3
HARDT DRILLING LLC SAME OF OROTO	Field Name: KOCHIA
	Producing Formation: MISSISSIPPIAN
Wellsite Geologist: RICK STONE CONSERVATION DIVISION	Elevation: Ground: 1444 Kelly Bushing: 1454
Designate Type of Completion: WICHITA, KS	Total Depth: 5130 Plug Back Total Depth: 5018
✓ New Well Re-Entry Workover	204
✓ OilSWDSIOWTemp. Abd.	Amount of Sunace ripe Set and Cemented at
Gas ENHR SIGW	
Dry Other (Core, WSV+5-9, Cathedie-et) A	If yes, show depth setFeet  If Alternate II completion, cement circulated fromn/a
If Workover/Re-entry: Old Well Info as follows:  JAN 1 9 2009	) · · · · · · · · · · · · · · · · · · ·
Operator:	feet depth tosx cmt.
Well Name: KCC	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 22,500 ppm Fluid volume 1800 bbls
Plug Back Plug Back Total Depth	Dewatering method used HAUL FREE FLUIDS AND ALLOW TO DRY
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name: WOOLSEY OPERATING COMPANY, LLC
Other (SWD or Enhr.?) Docket No	Lease Name: CLARKE License No.: 33168
09/22/2008 - 10/01/2008 10/30/2008	Quarter Sec. 8 Twp. 32 S. R. 12 East V West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: BARBER Docket No.: D-28492
	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
Kansas 67202, within 120 days of the spud date, recompletion, workove	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs	and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regular	to the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	te the oil and gas moustly have been fully complied with and the statements
	KCC Office Hee ONLY
Signature:	KCC Office Use ONLY
Title: Dean Pattisson, Operations Manager Date: January 19, 2009	Letter of Confidentiality Received
Subscribed and sworn to before me this 19th day of January	If Denied, Yes Date:
	Wireline Log Received
20 <u>09</u>	Geologist Report Received
Notary Public: All Van Care Debra K. Clingan	UIC Distribution
Debra K. Clingan  March 27, 2010	DEBRA CUNGAN