JUNFILL AL



Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

COMPETE STATE THE STORE

OKIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168	API No. 15 - 007 - 23351 00-00 Spot. 10' S & 50' W of C N2 SE
Name: WOOLSEY OPERATING COMPANY, LLC	County: BARBER
Address: 125 N. MARKET, SUITE 1000	NE -SE - NW - SE Sec. 14 Twp. 34 S. R. 11 ☐ East West
City/State/Zip: WICHITA, KANSAS 67202	1970 feet from S / N (circle one) Line of Section
Purchaser: BLUESTEM GAS MARKETING / PLAINS MARKETING	1370 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: DEAN PATTISSON OPERATIONS MANAGER Phone: (_316_) 267-4379 (ext 107) Contractor: Name: 33902 License: HARDT DRILLING LLC Wellsite Geologist: RICK STONE Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.	Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: LINCOLN TRUST Well #:_ 1 Field Name: Producing Formation: MISSISSIPPIAN Elevation: Ground: 1360 Kelly Bushing: 1370 Total Depth: 5137 Plug Back Total Depth: 4963 Amount of Surface Pipe Set and Cemented at 221 Feet
Gas ENHR	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from n/a
Operator: n/a	feet depth tosx cmt.
Well Name:	W SACIIL
Kansas 67202, within 120 days of the spud date, recompletion, workov -Information-of-side-two-of-this-form-will-be-held-confidential-for-a-period-of-	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content 26,500 ppm Fluid volume 1800 bbls Dewatering method used HAUL FREE FLUIDS AND ALLOW TO DRY Location of fluid disposal if hauled offsite: Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: CLARKE License No.: 33168 Quarter Sec. 8 Twp. 32 S. R. 12 East ✓ West County: BARBER Docket No.: D-28492 the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12-months-if-requested-in-writing-and-submitted-with-the-form-(see-rule-82-3-
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells. ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
itle: Dean Pattisson, Operations Manager Date: January 29, 2009	Letter of Confidentiality Received
Subscribed and sworn to before me this 29th day of January	If Denied, Yes Date:
20 09	Wireline Log Received Geologist Report Received
Notary Public: Mulak Clingar	UIC Distribution
Date Commission Expires: March 27, 2010	DEBRAK CLINGAN JAN 30 2009