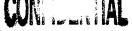


My Appt. Expires October 1, 2009



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999

## WELL COMPLETION FORM WELL HISTORY – DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License #5447	API No. 15 - <u>175-22158-0000</u>
Name: OXY USA Inc.	County: Seward
Address: P.O. Box 2528	- <u>SW - NE - NE</u> Sec <u>2</u> Twp. <u>31</u> S. R <u>33W</u>
City/State/Zip: Liberal, KS 67905	5 feet from S / N (circle one) Line of Section
Purchaser: ONEOK	feet from E / W (circle one) Line of Section
Operator Contact Person:	Footages Calculated from Nearest Outside Section Comer:
Phone: (620) 629-4200	(circle one) NE SE NW SW
Contractor: Name: Trinidad Drilling Limited Partnersh	Lease Name: YEAGER Well #: 3-2
License: 33784	JAN 2 0 2009 Field Name: Hugoton
Wellsite Geologist: N/A	Producing Formation: Chase
Designate Type of Completion:	Elevation: Ground: 2893.37 Kelly Bushing: 2900
X New Well Re-Entry	Workover
OilSWDSIOW	Temp. Abd.
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes⊠ No
Dry Other (Core, WSW, Expl, Cathodi	lic, etc) If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/ sx cmt.
Well Name:	
	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Con-	v. To Enhr./SWD Chloride content 9000 ppm Fluid volume 800 bbls
Plug Back Plug Back To	otal Depth Dewatering method used <u>Evaporation</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
10/04/2008 10/08/2008 1	11/12/2008 Quarter Sec Twp,S. R East
	ompletion Date or County: Docket No.: Docket No.:
Kansas 6702, within 120 days of the spud date, recomple Information of side two of this form will be held confidential 107 for confidentiality in excess of 12 months). One copy	shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, etion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. all for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-y of all wireline logs and geologist well report shall be attached with this form. ALL CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations pro-	omulgated to regulate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowled	dge. KCC Office Use Only
Signature:	
Title: Capital Assets Date	Letter of Confidentiality Attached  January 20, 2009  If Denied, Yes Date:
	\
	of Jan Wireline Log Received
20_09 () LD to 00	Geologist Report Received
Notary Public: Watta Telluosa	UIC Distribution KANSAS CORPORATION COMMISSION
Date Commission Expires: Oct. 1, 2004	TH (2) KANSAS CORPORATION COMMISSION
ANITA PETERSON Notary Public - State of Kansas	JAN Z ZUUS

CONSERVATION DIVISION WICHITA, KS