

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

1/23/09

1/22/11

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168

Name: WOOLSEY OPERATING COMPANY, LLC

Address: 125 N. MARKET, SUITE 1000

City/State/Zip: WICHITA, KANSAS 67202

Purchaser: _____

Operator Contact Person: DEAN PATTISSON, OPERATIONS MANAGER

Phone: (316) 267-4379 (ext 107)

Contractor: Name: VAL ENERGY, INC.

License: 5822

Wellsite Geologist: VERN SCHRAG

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: n/a

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>09/26/2008</u>	<u>10/09/2008</u>	<u>11/07/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033 - 21539 0000

County: COMANCHE Qtr call: 200' N of SE NW NW

N2 SE NW N2 SW Sec. 33 Twp. 33 S. R. 16 East West

790 feet from S (N) (circle one) Line of Section

990 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: MERRILL RANCH C Well #: 3

Field Name: HAM

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 1772 Kelly Bushing: 1782

Total Depth: 5513 Plug Back Total Depth: 5372

Amount of Surface Pipe Set and Cemented at 223 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from n/a

feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 38,000 ppm. Fluid volume _____ bbls

Dewatering method used HAUL FREE FLUIDS AND ALLOW TO DRY

Location of fluid disposal if hauled offsite: _____

Operator Name: OIL PRODUCERS INC

Lease Name: LEON MAY SWD License No.: 8061

Quarter _____ Sec. 13 Twp. 35 S. R. 16 East West

County: COMANCHE Docket No.: D - 28472

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Wilhite

Title: Brian Wilhite, Geologist Date: January 23, 2009

Subscribed and sworn to before me this 23rd day of January

20 09

Notary Public: Debra K. Clingan

Date Commission Expires: March 27, 2010

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 3-27-10

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION
JAN 23 2009

CONSTRUCTION