

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1/29/11

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33185  
Name: Quail Oil & Gas, LC  
Address 1: 525 Industrial Drive  
Address 2: P.O. Box K  
City: Garden City State: KS Zip: 67846 +  
Contact Person: Wray Valentine  
Phone: ( 620 ) 271-0236

API No. 15 - 025-21475-00-00  
Spot Description: \_\_\_\_\_  
N/2 -N/2 - - - Sec. 4 Twp. 33 S. R. 23  East  West  
575 Feet from  North /  South Line of Section  
2641 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

CONTRACTOR: License # 5929  
Name: Duke Drilling Company Inc.  
Wellsite Geologist: Dave Barker

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KANSAS CORPORATION COMMISSION  
FEB 02 2009

Purchaser: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Adj.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl. etc.)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

CONSERVATION DIVISION  
WICHITA, KS

CONFIDENTIAL

JAN 29 2009

KCC

Pay CP-4  
CP-25  
1/29/09

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
12/19/08 01/03/09 PTA 1/03/09  
Spud Date or Date Reached TD Completion Date or Recompletion Date

County: Clark  
Lease Name: Buster Well #: 1-4  
Field Name: \_\_\_\_\_  
Producing Formation: NA  
Elevation: Ground: 2064' Kelly Bushing: 2077'  
Total Depth: 5480' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 653 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 35,000 ppm Fluid volume: 1,200' bbls  
Dewatering method used: Vacuum Truck  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Thoroughbred & Associates  
Lease Name: Weldon License No.: 31514  
Quarter NE Sec. 22 Twp. 32 S. R. 19  East  West  
County: Comanche Docket No.: D27-987

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daron Patterson  
Title: Foreman Date: 1-29-09

Subscribed and sworn to before me this 29<sup>th</sup> day of January, 20 09.

Notary Public: Michael J. Parks  
Date Commission Expires: \_\_\_\_\_

OFFICIAL SEAL  
MICHAEL PARKS  
NOTARY PUBLIC OKLAHOMA  
WOODWARD COUNTY  
COMM. NO. 00010099 EXP. 10/2/12

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution