CONFIDENTIAL

Notary Public - State of Kansas

My Appt. Expires October 1, 2009

Operator: License #



ORIGINAL

September 1999

Form Must Be Typed

CONSERVATION DIVISION

WICHITA, KS

Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 - 081-21842-0000

Coperator Contact Person: Sarod Powell Footages Calculated from Nearest Outside Section Corner: (Circle one) NE Section Corner:	Name: OXY USA Inc.	County: Haskell
Purchaser: Joule 1250 feet from	Address: P.O. Box 2528	<u>NW - SE - SE Sec 25 Twp. 30 S. R 33W</u>
Purchaser:	City/State/Zip: Liberal, KS 67905	feet from S/N (circle one) Line of Section
Coperator Contact Person: Jarod Powel Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Well #: 3-25	•	feet from [] / W (circle one) Line of Section
Phones: (620) 629-4200 Contractor: Name: Trinidad Drilling LetGONGINETITAL Licenses: 33784 Wellistite Geologist: NA JAN 1 5 2009 Wellistite Geologist: NA JAN 1 5 2009 Designate Type of Completion: KCC X New Well Re-Entry Workover Oil SWD SIGW Temp. Abd. X Gas ENHR SIGW Do O' O'ther (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Husbotin Producing Formation: 2906. Kelly Bushing: 2912 Total Depth: 3032 Plug Back Total Depth: 2956 Amount of Surface Pipe Set and Cemented at 738 feet Multiple Stage Cementing Collar Used? Ves SI No If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Husbotin Producing Formation: Care must be owieted from Info Surface Pipe Set and Cemented at 738 feet Multiple Stage Cementing Collar Used? Ves SI No If Well Name: Husbotin Producing Formation: Care must be confered to the Surface Pipe Set and Cemented at 738 feet Multiple Stage Cementing Collar Used? Ves SI No If Well Name: Husbotin Producing Formation: Care must be confered to the Surface Pipe Set and Cemented at 738 feet Multiple Stage Cementing Collar Used? Ves SI No If Well Name: Docket No. Depending Re-perf. Corv. To Enthr/SWD Plug Back Plug Back Total Depth: Care must be confered from the Reserve Pil Commingled Docket No. Developed Docke		Footages Calculated from Nearest Outside Section Corner:
Field Name Function Functi		(circle one) NE SE NW SW
Field Name Function Functi		Lease Name: STEWART Well #: 3-25
Wellsite Geologist: NA JAIN 1 5 20U9 Designate Type of Completion: KCC New Well Re-Entry SIOW Temp. Abd. SIOW Dry Oither (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Obest Plug Back Total Depth: Outline Size Cementing Collar Used? If Alternate II completion, cement circulated from If etc depth to w/ sx cmt. Drilling Fluid Management Plan (total must be celicated from the Reserve Pt)? Chloride contentT500_ppm Fluid volume1000_bbls Dewatering method usedEvaporation Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date Name Signature: Name Signature: Name Signature: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements Name Signature:	39794	1
Designate Type of Completion: KCC Workover X New Well Re-Entry KCC Total Depth: 3032 Plug Back Total Depth: 2956 No. N		
X New Well		
X Gas		
If yes, show depth set		Amount of Surface Pipe Set and Cemented at 738 feet
If yes, show depth set	•	Multiple Stage Cementing Collar Used? ☐ Yes☒ No
If Alternate II completion, cement circulated from feet depth to		1
September Content Co		
Drilling Fluid Management Plan Cotate must be collected from the Reserve Pi)		
Original Comp. Date:Original Total Depth:		
Original Comp. Date:Original Total Depth:		Drilling Fluid Management Plan
Deepening Re-perf. Conv. To Enhr/SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Location of fluid disposal if hauled offsite: Dual Completion Docket No. Coperator Name: Dual Completion Docket No. Coperator Name: Lease Name: License No.: 11/05/2008 11/07/2008 12/17/2008 Spud Date or Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well resolved with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well resolved with the form (see rule 82-3-107 apply). Information of side two of this form will be held confidential for excess of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply). Information of side two of this form will be held confidential for excess of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply). Information of side two of this form will be held confidential for excess of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply). Information of side two of this form will be held confidentially in excess of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply). All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements with the form (see rule 82-3-107 apply). In the form of the form of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Na	Original Comp. Date: Original Total Depth:	
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Docket		Chloride content 7500 ppm Fluid volume 1000 bbls
		1,
Dual Completion Docket No		
Other (SWD or Enhr.?) Docket No		
11/05/2008	• • •	• • • • • • • • • • • • • • • • • • • •
Spud Date or Recompletion Date Date Reached TD Completion Date County:		
Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Capital Assets Date January 15, 2009 Notary Public: Wireline Log Received Geologist Report Received Wireline Log Received UIC Distribution RECEIVED KANSAS CORPORATION COMMISSION	Spud Date or Date Reached TD Completion Date or	l e e e e e e e e e e e e e e e e e e e
Signature: Capital Assets Date January 15, 2009 Subscribed and sworn to before me this 15 day of January 15, 2009 Notary Public: Wireline Log Received Date January 15, 2009 One of the best of my knowledge. Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution RECEIVED KANSAS CORPORATION COMMISSION LAM 1 6 2000	Kansas 6702, within 120 days of the spud date, recompletion, workover or co Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL
Signature: Capital Assets Date January 15, 2009 Letter of Confidentiality Attached	All requirements of the statutes, rules and regulations promulgated to regulate	e the oil and gas industry have been fully complied with and the statements
Letter of Confidentiality Attached Letter of Confidentiality Attached	nerein are complete and correct to the best of my knowledge.	KCC Office Use Only
Title: Capital Assets Date January 15, 2009 Subscribed and sworn to before me this 5 day of Composition Commission Notary Public: Capital Assets Date January 15, 2009 Wireline Log Received Geologist Report Received UIC Distribution KANSAS CORPORATION COMMISSION LAN. 1 6, 2009	Signature: Signature:	Y
Subscribed and sworn to before me this		
Wireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received WIC Distribution KANSAS CORPORATION COMMISSION IAN 1 6 2000	15 500	If Denied, Yes Li Date:
Poter Commission Expires: Dat 1, 2009 Geologist Report Received With Follow RECEIVED KANSAS CORPORATION COMMISSION LAN 1 6 2009	Subscribed and sworn to before me this day of	Wireline Log Received
Notary Public:	20 09 \	•
Date Commission Expires: UIC Distribution KANSAS CORPORATION COMMISSION	National Bubbles (1005 to \$2 to 1000)	· · · · · · · · · · · · · · · · · · ·
Date Commission Expires:	votary Public: Vivia V V V V V V V V V V V V V V V V V V V	
JAN 16 2009	Date Commission Expires: SC+1, 2004	
	A ANITA PETERSON	JAN 1 6 2009