

## KANSAS CORPORATION COMMISSION OIL & Gas Conservation Division

September 1999

Form ACO-1

## **WELL COMPLETION FORM**

Form	Must	Be	Турес	t

Drilling Fluid Management Plan   Drilling Fluid Management Plan	Name: OXY USA Inc. Address: P.O. Box 2528 Address: P.O. Box 2528 City/State/Zip: Liberal, KS 67905 Purchaser: Duke Deparator Contact Person: Jacrod Powell Phone: (820) 629-4200 Contractor: Name: Trinitad Drilling Limited Partnership Liberales: 3376 CONT DENTIAL Wellstae Geologist: NA JAN 1 5 2009 Designate Type of Completion: X. New Well Re-Entry LOCKWord Oil SWD SIOW Temp. Abd. X. Gas ENHR SIGW Dry Other (Core, WSW, Expl. Cathodic, etc) Thytokrover/Re-entry: Old Well Info as follows: Deparator: Dry Dry Other (Core, WSW, Expl. Cathodic, etc) Thytokrover/Re-entry: Old Well Info as follows: Deparator: Dry Date: Original Total Depth: Deparator: Docket No. Deparator: Docket No. Dolal Completion Doal Completion Doal Completion Doal Completion Doal Completion Doal Completion Date Reached TD Completion Date Recompletion Date NSTRUCTIONS: An original an two copies of this form shall be filled with the Kansas Corporation of a well, filled 823-3108, 823-3106 and 823-3107, 823-310 mental submitted with the form (see rule 823-3108, 823-3106 and 823-3107, 823-310 mental submitted with the form (see rule 823-3108, 823-3106 and 823-3107, 823-310 mental submitted with the form (see rule 823-3108, 823-3106 and 823-3107, 823-310 mental submitted with the form (see rule 823-3108, 823-3106 and 823-3107, 823-310 mental submitted with the form (see rule 823-3108, 823-3106 and 823-3107, 823-310 mental submitted with the form (see rule 823-3108, 823-3106 and 823-3107, 823-310 mental submitted with the form (see rule 823-3108, 823-3106 and 823-3107, 823-310 mental submitted with the form (see rule 823-3108, 823-3106 and 823-3107, 823-310 mental submitted with the form (see rule 823-3108, 823-3106 and 823-3107, 823-310 mental submitted with the form (see rule 823-3108, 823-3106 and 823-3107, 823-310 mental submitted with the form (see rule 823-3108, 823-3107, 823-310 mental submitted with the form (see rule 823-3108, 823-3106, 823-3107, 823-310 mental submitted with the form (see rule 823-3107, 823-310 mental submitted with the form (se	WELL HISTORY - DESCH	RIPTION OF WELL & LEASE
Address: P.O. Box 2528 Cly/State/Zip: Lberal, KS 57905 Duke Duke Operator Contact Person: Phone: (620) 929-4200 Contractor: Name: Trinidad Drilling Limited Partnership License: 3378CONFIDENTIAL Welfste Geologist: N/A JAN 1-5-2009 Designate Type of Completion: Say Now Well Signate Type of Completion: Signate Type of Completion Signate Type Type Signate Type Signate Type Type Si	Address: P.O. Box 2528 City/Stato*Zip: Liberal, KS 67905 City/Stato*Zip: Liberal, KS 67905 Deventages: Duke Operator Contact Person: Jarod Powell Phone: (820) 629-4200 Contractor. Name: Trinidad Drilling Limited Partnership License: 3278*CONFIDENTIAL Wellste Geologist: NA JAN 1 5 7009 Designator Type of Competence: Name: Hugoton Jarod Competion: Name: Hugoton Jarod Fower Oil SWD SIOW Temp. Abd. X Gas ENHR SIGW Dy Other (Core, WSW, Expl. Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator. Well Name: Desparing Type of Doket No. Desparing Type of Doket No. Desparing Re-pert. Cornv. To Entr./SWD Plug Back Delta Doket No. Dual Completion Doket No. Other (GWD or Entr.*?) Docket No. Dual Completion Doket No. Dual Completion of Doket No. Dual Completion Doket No. Dual Completion of Doket No. Dual Completion Doket No. Dual Completion Doket No. Dual Completion Doket No. Dual Completion of Doket No. Dual Completion Doket No. Doket No.: Do	Operator: License #5447	API No. 15 - <u>175-22159-0000</u>
City/State/Zip:   Liberal, KS 67905   Duke	City/State/Zip:   Liberal, KS 67905   1250   feet from   N (circle one) Line of Section   Purchaser:   Dute   1250   feet from   N (circle one) Line of Section   Doperator Contact Person:   Jand Powell   Footages Calculated from Nearest Outside Section Corner:   Circle one)   NE   SE   NW SW   Learnership   Lease Name:   Trinkfad Drilling Limited Partnership   Lease Name:   SECKER   C   Well #: 3-10   Lease Name:   Lease Name:   SECKER   C   Well #: 3-10   Lease Name:   SECKER   C   Well #: 3-10   Lease Name:   SECKER   C   Well #: 3-10   Lease Name:   L	Name: OXY USA Inc.	County: Seward
Purchaser:	Purchaser:   Duke     1250   feet from	Address: P.O. Box 2528	<u>NW - SE - SE Sec 10 Twp. 31 S. R 33W</u>
Sperator Contact Person:   Jarrod Powell	Pootages Calculated from Nearest Outside Section Corner: Cortractor: Name: Ifo201629-9200   Pootages Calculated from Nearest Outside Section Corner: Cortractor: Name: Incide one) NE SE NW SW	City/State/Zip: Liberal, KS 67905	feet from S/N (circle one) Line of Section
Phone: (620) 629-4200 Contractor. Name: Trinidad Drilling Limited Partnership Leanse: 3376CONFIDENTIAL Wellsite Geologist: N/A JAN 1 5 2009 Designate Type of Completion:  X New Well Re-Entry Coll SWD SIOW Temp. Abd. X Gas ENHR SIGW Dry Olther (Core, WSW, Expl. Cathodic, etc) If Workove/Re-entry: Old Well Info as follows: Operator: Well Name: Original Total Depth: Corw. To Enhr/SWD Pup Back Total Depth:	Princise: (620) 629-4200 Contractor: Name: Trinidad Drilling Limited Partnership Leanse: 3378CONFIDENTIAL Wellisite Geologist: MA JAN 1-5-2009 Designate Type of Completion:  X New Well Re-Entry SIGW Temp. Abd.  X Gas ENHR SIGW Total Depth: 2937 Doperator: Well Info as follows: Deperator: Well Name: Household to the State of State of the State of S	Purchaser: Duke	feet from [] / W (circle one) Line of Section
Contractor: Name: Trinidad Drilling Limited Partnership License: 3378 CONFIDENTIAL Wellsite Geologist: N/A JAN 1 5 2609 Designate Type of Completion: X. New Well Re-Entry Corporation: Completion: X. New Well Re-Entry Corporation: Completion: Comp	Lease Name:   Trinidad Drilling Limited Partneship	Operator Contact Person: Jarod Powell	Footages Calculated from Nearest Outside Section Corner:
Decignate Type of Completion:   NA	Field Name:   Hugoton	Phone: (620) 629-4200	(circle one) NE SE NW SW
Designate Type of Completion:   N/A   JAN   15 2009	Producing Formation: Chase		Lease Name: BECKER "C" Well #: 3-10
Designate Type of Completion:  X New Well  Re-Entry  SIOW  Temp. Abd.  Total Depth: 2995  Plug Back Total Depth: 2993  No If yes, show depth set  If Alternate II completion, cement circulated from feet depth to w/w sx cmt.  Despening  Re-perf.  Corn. To Enhr/SWD  Plug Back  Plug Back  Plug Back Total Depth: 18,000  Plug Back Total Depth:	Elevation: Ground:2892		Field Name: Hugoton
Designate Type of Completion:  X New Well  Re-Entry  SIOW  Temp. Abd.  Total Depth: 2995  Plug Back Total Depth: 2993  No If yes, show depth set  If Alternate II completion, cement circulated from feet depth to w/w sx cmt.  Despening  Re-perf.  Corn. To Enhr/SWD  Plug Back  Plug Back  Plug Back Total Depth: 18,000  Plug Back Total Depth:	Elevation: Ground:2892	Wellsite Geologist: N/A IAN 1 5 2009	Producing Formation: Chase
Amount of Surface Pipe Set and Cemented at 692 feet Multiple Stage Cementing Collar Used?	Amount of Surface Pipe Set and Cemented at 692 feet  X Gas ENHR SIGW Dry Other (Core, WSW, Expl. Cathodic, etc) Dry Other (Core, WSW, Expl. Cathodic, etc) If Morkover/Re-entry: Old Well Info as follows: Deperator: Well Name: Driginal Comp. Date: Original Total Depth: Despening Re-perf. Conv. To Enhr./SWD Plug Back Plug Back Total Depth Double Commingted Docket No. Other (SWD or Enhr.?) Dother (SWD or Enhr.?) Dother (SWD or Enhr.?) Dother Sw22008 10/01/2008 11/10/2008 Double Completion Date NSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, Kansas 6702, within 120 days of the spud date, recompletion, vorkover or conversion of a well. Rule 82-3-130, 82-3-105 and 82-3-107 apply. Different in sexess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL Ulrequirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements received and sworn to before me this 15 day of 300 day of 300 days of 300 da	Designate Type of Completion:	Elevation: Ground: 2892 Kelly Bushing: 2898
Multiple Stage Cementing Collar Used?	Multiple Stage Cementing Collar Used?   Ves No.	·	Total Depth: 2995 Plug Back Total Depth: 2937
If yes, show depth set	Dry	Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atfeet
If Norkover/Re-entry: Old Well Info as follows:  Operator:	If Alternate II completion, cement circulated from	X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes⊠ No
September   Commission   Composition   Com	Special Comp. Date:	Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set
Drilling Fluid Management Plan   Drilling Fluid Management Plan	Driginal Comp. Date:Original Total Depth:		If Alternate II completion, cement circulated from
Original Comp. Date:Original Total Depth:Conv. To Enhr/SWD DepeningRe-perfConv. To Enhr/SWD Plug BackPlug Back Total Depth	Drilling Fluid Management Plan (Oata must be collected from the Reserve Pt)  Deepening Re-perf. Conv. To Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Docket No.  Ogy28/2008 10/01/2008 11/10/2008  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  NSTRUCTIONS: An original an two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  NSTRUCTIONS: An original an two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  NSTRUCTIONS: An original an two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  NSTRUCTIONS: An original an two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas Corporation of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  NSTRUCTIONS: An original an two copies of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-106 and 82-3-107 apply.  NSTRUCTIONS: An original an two copies of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-106 and 82-3-107 apply.  NSTRUCTIONS: An original an two copies of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rul	Operator:	feet depth tow/sx cmt.
Original Comp. Date:Original Total Depth:	Original Comp. Date: Original Total Depth: Conv. To Enhr/SWD Deepening Re-perf. Conv. To Enhr/SWD Plug Back Total Depth Plug Back Plug Back Total Depth Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp, S. R. East West County: Docket No.: Quarter Sec. Twp, S. R. East West County: Docket No.: Recompletion Date or Recompletion Date Date Date Date Date Date Date Date	Well Name:	
Signature:	Received  Signature:	Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.  09/28/2008 10/01/2008 11/10/2008  Spud Date or Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or conformation of side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs a	Dewatering method used
Signature:    Capital Assets   Date   January 15, 2009   If Denied, Yes   Date:	Letter of Confidentiality Attached   If Denied, Yes   Date:   Wireline Log Received   Geologist Report Received   Capital Assets   Date:   Wireline Log Received   Capital Assets   Date:   Capital Assets   Date:   Wireline Log Received   Capital Assets   Date:   Capital Assets	All requirements of the statutes, rules and regulations promulgated to regulate	e the oil and gas industry have been fully complied with and the statements
Letter of Confidentiality Attached    Capital Assets	Letter of Confidentiality Attached    Capital Assets	herein are complete and correct to the best of my knowledge.	KCC Office Use Only
Title:	Date January 15, 2009  Subscribed and sworn to before me this 15 day of January 15, 2009  Wireline Log Received  Geologist Report Received  Wireline Log Received  Geologist Report Received  UIC Distribution  JAN 16 2009	Signature:	Lamor of Conflict and Aug.
Subscribed and sworn to before me this 15 day of Jan  Wireline Log Received  Geologist Report Received  Wireline Log Received  Geologist Report Received  WIC Distribution  Wireline Log Received  Wireline Log Received  Geologist Report Received  WIC Distribution	Subscribed and sworn to before me this 15 day of Jan  Wireline Log Received  Geologist Report Received  WIND Distribution  Wireline Log Received  UIC Distribution  JAN 16 2009	Title: Capital Assets Date January 15 2009	
Notary Public: Commission Funitor  Wireline Log Received  Geologist Report Received  Wireline Log Received  Geologist Report Received  WIC Distribution  Wireline Log Received  Wireline Log Received  Geologist Report Received  WIND Distribution	Wireline Log Received  Geologist Report Received  Wireline Log Received  Geologist Report Received  Wireline Log Received  Geologist Report Received  KANSAS CORPORATION COMM  LOG	17	Il Dellieu, Tes 🗆 Date.
Notary Public: Geologist Report Received KANSAS CORPORATION COMMI	Commission Expires: 4 1 2009  Geologist Report Received KANSAS CORPORATION COMMISSION Expires: 4 1 2009  Manual Commission Expires: 4 1 2009		Wireline Log Received
Notary Public: UIC Distribution UIC Distribution	Notary Public:	$20 \frac{0}{1}$	Geologist Report Received
Poto Commission Evaluation	Date Commission Expires: 4.1, 2009 JAN 16 2009	Notary Public: Unito Vellison	KANSAS CORPORATION COMMI
	JAN 1 5 2009	Date Commission Evniros: $0.41$ $2009$	UC Distribution

Notary Public - State of Kansas My Appt. Expires October 1, 2009

CONSERVATION DIVISION WICHITA, KS