

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

4/09/11
Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 4058

Name: AMERICAN WARRIOR, INC.

Address 1: P.O. BOX 399

Address 2: _____

City: GARDEN CITY State: KS Zip: 67846 +

Contact Person: KEVIN WILES, SR

Phone: (620) 275-2963

CONTRACTOR: License # 5822 **CONFIDENTIAL**

Name: VAL ENERGY, INC. **JAN 09 2009**

Wellsite Geologist: JIM DILTS

Purchaser: KCC

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

9-17-08 9-28-08 1-7-09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 191-22,548 **0000**

Spot Description: _____

NE SW SW SW Sec. 26 Twp. 34 S. R. 2 East West

335 Feet from North / South Line of Section

335 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: SUMNER

Lease Name: SCHNEIDER Well #: 1-26

Field Name: WILDCAT

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 1104' Kelly Bushing: 1114'

Total Depth: 4649' Plug Back Total Depth: 4592'

Amount of Surface Pipe Set and Cemented at: 328' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 11,000 ppm Fluid volume: 500 bbls

Dewatering method used: HAULED OFF SITE

Location of fluid disposal if hauled offsite: _____

Operator Name: MESSINGER PET.

Lease Name: MICHOLAS SWD License No.: 4706

Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West

County: KINGMAN Docket No.: D-27-767

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: COMPLIANCE COORDINATOR Date: 1-9-09

Subscribed and sworn to before me this 9th day of January

20 09

Notary Public: Erica Kuhlmeier

Date Commission Expires: 09/12/09



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received **RECEIVED KANSAS CORPORATION COMMISSION**

UIC Distribution

JAN 12 2009

CONSERVATION DIVISION
WICHITA, KS