

KANSAS CORPORATION COMMISSION RIGIN

September 1999

Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 101-22,115 000
Name: PINTAIL PETROLEUM,LTD	County: LANE
Address: 225 N. MARKET, STE.300	SE_NW_NW_ Sec. 2 Twp. 18 S. R. 27 East V West
City/State/Zip: WICHITA, KS 67202	1020 4382 feet from 1 N (circle one) Line of Section
Purchaser: PLAINS CONFIDENTIAL	850 K585 feet from EV W (circle one) Line of Seqtion (AV)
Operator Contact Person: FLIP PHILLIPS JAN 0 9 2009	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 263-2243	(circle one) NE SE) NW SW
Contractor: Name: AMERICAN EAGLE DRILLING KCC	Lease Name: MAUCH 'JL' Well #: 1-2
License: 33493	Field Name: WILDCAT
Wellsite Geologist: JOSH AUSTIN	Producing Formation: LANSING
Designate Type of Completion:	Elevation: Ground: 2604 Kelly Bushing: 2610
New Well Re-Entry Workover	Total Depth: 4550 Plug Back Total Depth: NA
OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 218 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1996 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1996
Operator:	feet depth to SURFACE w/ 175 sx cmt.
Well Name:	<u> </u>
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5000 ppm Fluid volume 480 bbls
Plug Back Plug Back Total Depth	Dewatering method used_EVAPORATE AND BACKFILL
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
9/15/2008 9/23/2008 10/31/2008	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
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Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
(2-1)	
Signature:	KCC Office Use ONLY
Title: GEOLOGIST Date: 1/09/2009	Letter of Confidentiality Received
Subscribed and sworn to before me this 12 day of	If Denied, Yes Date:
20 09	Wireline Log Received
1 (Letaland)	Geologist Report Received RECEIVELS KANSAS CORPORATION COMMIS
Notary Public Susan Utterbuck	UIC Distribution
Date Commission Expires: 9/18/2010 A NOTARY (FUBLIC - State of Kansas JAN 1 3 2009
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