

2/09/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31514
 Name: Thoroughbred Associates LLC
 Address 1: 8100 E. 22nd St. N
 Address 2: Building 600, Suite F
 City: Wichita State: KS Zip: 67226 +
 Contact Person: Robert C. Patton
 Phone: (316) 685-1512
 CONTRACTOR: License # 5147 **FEB 09 2009**
 Name: Beredco Inc. **KCC**
 Wellsite Geologist: Bryan Bynog
 Purchaser: Central Crude Corp
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
12/1/08 12/12/08 1/28/09
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 135-24871-0000
 Spot Description: 290' N of C S/2
52 Sec. 3 Twp. 17 S. R. 26 East West
1610 Feet from North / South Line of Section
2630 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Ness
 Lease Name: DJG Well #: 1-3
 Field Name: Wildcat
 Producing Formation: Mississippi
 Elevation: Ground: 2602 Kelly Bushing: 2611
 Total Depth: 4641 Plug Back Total Depth: 4600
 Amount of Surface Pipe Set and Cemented at: 257 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 2045 Feet
 If Alternate II completion, cement circulated from: 2045
 feet depth to: Surface w/ 300 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 18300 ppm Fluid volume: 900 bbls
 Dewatering method used: evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Managing Partner Date: 2-10-09
 Subscribed and sworn to before me this 10th day of Feb
20 09
 Notary Public: [Signature]
 Date Commission Expires: Aug 10, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 11 2009

DIANA E. BELL
 Notary Public - State of Kansas
 My Appt. Expires 8-10-11