## CONFIDENTIAL

Name:

Address: \_\_\_

License: \_\_\_

X\_\_ Oil \_\_\_\_\_ SWD

Plug Back

Spud Date or

Recompletion Date

Signature:

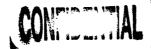
Title: Capital Assets

Date Commission Expires:

Notary Public:

Commingled

Dual Completion



## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM

September 1999

Form Must Be Typed

## WELL HISTORY - DESCRIPTION OF WELL & LEASE

5447 API No. 15 - 081-21858-00-00 Operator: License # OXY USA Inc. County: Haskell P.O. Box 2528 SE - NW - NW - SE Sec 4 Twp.27S S. R 33W City/State/Zip: Liberal, KS 67905 2264 \_\_\_\_\_ feet from S / N (circle one) Line of Section Purchaser: Plains Marketing/ONEOK feet from E / W (circle one) Line of Section Operator Contact Person: \_\_\_\_\_ Jarod Powell Footages Calculated from Nearest Outside Section Corner: (620) 629-4200 (circle one) NE SE NW Contractor: Name: Murfin Drilling Company, Inc. Lease Name: ATKINS "N" Well #: 5 Field Name: Atkins Wellsite Geologist: Earth-CONFIDENTIAL Producing Formation: \_\_\_\_\_ Morrow Elevation: Ground: 2941.31 Kelly Bushing: 2952 FEB 2 4 2009 Designate Type of Completion: Total Depth: 5350 Plug Back Total Depth: 5281 X New Well \_\_\_\_\_ Re-Entry \_\_\_\_ SIOW Amount of Surface Pipe Set and Cemented at \_\_\_\_\_feet ENHR SIGW Multiple Stage Cementing Collar Used? ☐ Yes⊠ No \_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl, Cathodic, etc) If yes, show depth set \_\_\_\_\_ If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from Operator: Well Name: \_\_\_\_\_ Drilling Fluid Management Plan Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_ (Data must be collected from the Reserve Pit) Deepening Re-perf. Conv. To Enhr./SWD Chloride content 1800 mg/l ppm Fluid volume 1400 Plug Back Total Depth Dewatering method used <u>Evaporation</u> Docket No. Location of fluid disposal if hauled offsite: Docket No. Operator Name: Nichols Fluid Service, Inc. Lease Name: Johnson #3 License No.: 31983 \_\_ Other (SWD or Enhr.?) Docket No. Quarter Sec. 16 Twp, 34 S. R. 32 East West 11/24/2008 11/30/2008 01/05/2009 County: Seward Docket No.: D-27805 Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use Only Letter of Confidentiality Attached \_\_ Date February 24, 2009 If Denied, Yes Date: Subscribed and sworn to before me this \_ Wireline Log Received \_ Geologist Report Received KANSASCORPORATION COMMISSION \_\_\_\_ UIC Distribution FEB 2 6 2009

ANITA PETERSON Notary Public - State of Kansas My Appt. Expires October 1, 2009



CONSERVATIONDIVISION WICHITA,KS