

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 3/18/10

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822

Name: VAL ENERGY, INC

Address 1: 200 W. DOUGLAS

Address 2: SUITE 520

City: WICHITA State: KS Zip: 67202 +

Contact Person: K. TODD ALLAM

Phone: (316) 263-6688

CONTRACTOR: License # 5822

Name: VAL ENERGY, INC

Wellsite Geologist: STEVE VAN BUSKIRK

Purchaser: MACLASKEY

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

12/01/08 12/06/08 2/3/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-007-23394-6000

Spot Description: _____

NE NE SW Sec. 21 Twp. 34 S. R. 11 East West

2310 Feet from North / South Line of Section

2310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: BARBER

Lease Name: PAXTON-KUBIK Well #: 2-21

Field Name: UNKNOWN

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 1361 Kelly Bushing: 1372

Total Depth: 5025 Plug Back Total Depth: 4836

Amount of Surface Pipe Set and Cemented at: 217 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 30000 ppm Fluid volume: 750 bbls

Dewatering method used: HAULED

Location of fluid disposal if hauled offsite: _____

Operator Name: VAL ENERGY, INC.

Lease Name: TALBOTT SWD License No.: 5822

Quarter SW Sec. 9 Twp. 34 S. R. 11 East West

County: BARBER Docket No.: D30033

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K. Todd Allam

Title: PRESIDENT Date: 3/18/09

Subscribed and sworn to before me this 18 day of MARCH

20 09 Notary Public: Brandi Wyer

Date Commission Expires: 2/24/2010

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

MAR 19 2009

KCC WICHITA