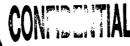
CONFIDENTIAL CONTINUIAL

ANITA PETERSON ANITA FLI Notary Public - State of Kansas My Appt. Expires October 1, 2009



ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

September 1999 Form Must Be Typed

Form ACO-1

Wichia, KS

	5447	API No. 15 - <u>175-22163-0000</u>
Operator: License #		County: Seward
Name:		- SW - SW - NW Sec 32 Twp. 32 S. R 34W
Address:		2552 feet from S N (circle one) Line of Section
City/State/Zip:		feet from E / W (circle one) Line of Section
Purchaser:	DUKE	Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person: _	Jarod Powell	(circle one) NE SE NW SW
Phone: (6	620) 629-4200	HITCH ATU "H" Well #:4
Contractor: Name:Trinic	dad Drilling Limited Partnership	Field Name: Hugoton
License:	0.704	Producing Formation: Chase
Wellsite Geologist:		Elevation: Ground: 2911.22 Kelly Bushing: 2917.5
Designate Type of Complete	ion:	Total Depth: 2974 Plug Back Total Depth: 2940
x New Well	Re-Entry Workover	Amount of Surface Pipe Set and Cemented at 693 feet
OilSW	D SIOW Temp. Abd.	
X _ Gas EN	⊣RSIGW	Multiple Stage Certerling Collar Osca. —
Dry Oth	er (Core, WSW, Explosing FP ENTIA	If yes, show depth set
If Workover/Re-entry: Old	Well Info as follows:	If Alternate ii completion, comon and an annual and an annual and an annual
Operator:	医医胃 外 例 / 11127	feet depth tow/sx cmt.
Well Name:	· · · · · · · · · · · · · · · · · · ·	, Diag
	• • • •	Drilling Fluid Management Plan
Original Comp. Date:	Original Total Depth:	(Data must be collected from the Reserve Pit)
Deenening	Re-perf. Conv. To Enhr./SWD	Chloride content 4000 ppm Fluid volume 1000 bbls
Diug Back	Plug Back Total Depth	Dewatering method about
	Docket No	Location of fluid disposal if hauled offsite:
Commingree	Docket No.	Operator Name:
Dual Completion	nhr.?) Docket No.	Lease Name: License No.:
		Quarter Sec Twp,S. R East West
		County: Docket No.:
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date	
Kansas 6702, within 120 Information of side two of 107 for confidentiality in e CEMENTINGTICKETS M	this form will be held confidential for a period of excess of 12 months). One copy of all wireline loud to the attached to the	the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-105 and geologist well report shall be attached with this form. ALL Il plugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the st	atutes, rules and regulations promulgated to regi	ulate the oil and gas industry have been fully complied with and the statements
	correct to the best of my knowledge.	KCC Office Use Only
nerein are complete and	D II	y
Signature:	/-awr	Letter of Confidentiality Attached
Title: Capital As	sets Date February 20, 2	If Denied, Yes Date:
Subscribed and sworn to	1x T.h	Wireline Log Received
00 0		Geologist Report Received
20 09	1	Geologist Heport Received KANSAS CORPC COMMIS
Notary Public:	TIM Sellison	UIC Distribution
Date Commission Expire	es: 121 2014	Jan 4.
Date Commission Expire		CONSEGUEDATION