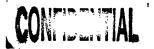
## CONFIDENTIAL

Notary Public - State of Kansas My Appt. Expires October 1, 2009



## ORIGINAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999

## **WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

Form Must Be Typed

Operator: License # 5447	API No. 15 - 175-22164-0000
Name: OXY USA Inc.	County: Seward
Address: P.O. Box 2528	NW SE SE_ Sec_ 14  Twp. 31  S. R 33W_
City/State/Zip: Liberal, KS 67905	feet from S/N (circle one) Line of Section
Purchaser: ONEOK	feet from 目 / W (circle one) Line of Section
Operator Contact Person: Jarod Powell	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4200 CONFIDENTIAL	(circle one) NE SE NW SW
Contractor: Name: Trinidad Drilling Limited Partnership	Lease Name: PRATER Well #: 4-14
License: 33784 FEB 1 9 2009	Field Name: Hugoton?
Wellsite Geologist: N/A	Producing Formation: Chase
Designate Type of Completion:	Elevation: Ground: 2875.25 Kelly Bushing: 2881.75
X New Well Re-Entry Workover	Total Depth: 2985 Plug Back Total Depth: 2902
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atfeet
X GasENHRSIGW	Multiple Stage Cementing Collar Used? ☐ Yes☑ No
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. To Enhr./SWD	Chloride content 4800 ppm Fluid volume 1000 bbls
Plug Back Plug Back Total Depth	Dewatering method used <u>Evaporation</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name:License No.:
<u>11/08/2008</u> <u>11/10/2008</u> <u>12/13/2008</u>	Quarter Sec Twp,S. R East  West
Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Recompletion Date Recompletion Date	
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or con Information of side two of this form will be held confidential for a period of 12 m 107 for confidentiality in excess of 12 months). One copy of all wireline logs at CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plug	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  nonths if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL
All requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	KCC Office Use Only
Signature: Jal Paul	Y
	Letter of Confidentiality Attached
Title: Capital Assets Date February 19, 2009	If Denied, Yes Date:
Subscribed and sworn to before me this	Wireline Log Received
20 89	Geologist Report Received
Notary Public: (Into Votescan)	KANSAS COEFT COMMISSION
$\hat{\Lambda}_{i,j} = \hat{\Lambda}_{i,j} \hat{\Lambda}_{i,j}$	UIC Distribution
Date Commission Expires: (1) 4	FEB 23 2009
ANITA PETERSON Notary Public - State of Kansas	CONSECUTION OF WICHTIAKS