## **CONFIDENTIAL**

STATE OF KANSAS | My App. Exp\_\_\_\_

## Kansas Corporation Commission Oil & Gas Conservation Division

Form Must Be Typed

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 30076	API No. 15 - 179-21221-00-00
Name: A & A PRODUCTION	Spot Description:
Address 1: PO BOX 100	NE_sw_sw_se_sec. 25 Twp. 9 s. R. 26 East West
Address 2:	350 Feet from North / South Line of Section
City: HILL CITY State: KS Zip: 67642 +	2300 Feet from 🔽 East / 🗌 West Line of Section
Contact Person: ANDY ANDERSON	Footages Calculated from Nearest Outside Section Corner:
785 421-6266	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License # 33237	County: SHERIDAN
Name: ANDERSON DRILLING MAR 1 9 2009	Lease Name: BREEDEN Well #: 1
	Field Name: N/A
Wellsite Geologist: MARK TORR  Purchaser: NCRA	Producing Formation: KANSAS CITY
Designate Type of Completion:	Elevation: Ground: 2619 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 4150 Plug Back Total Depth: 234
✓ Oil SIOW	Amount of Surface Pipe Set and Cemented at: 234 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other	If Alternate II completion, cement circulated from: 2306
(Core, WSW, Expl., Cathodic, etc.)	
If Workover/Re-entry: Old Well Info as follows:	feet depth to: 0 w/ 450 sx cmt.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back:Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
01-20-09 01-27-09 0303-09	Quarter Sec TwpS. R ☐ East ☐ West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copies of side two of this form will be held confidential for a period of 12 months if required tiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for All requirements of the statutes, rules and regulations promulgated to regulate the	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confidenly report shall be attached with this form. ALL CEMENTING TICKETS MUST m with all temporarily abandoned wells.
are complete and correct to the best of my knowledge.	
Signature: My Million	KCC Office Use ONLY
Title: Date: 3-19-	09
1 Ath	Letter of Confidentiality Received
Subscribed and sworn to before me this 19 day of March	If Denied, Yes Date:
20 09	Wireline Log Received  Geologist Report Received
Notary Public: Ma de Inderson	
Date Chumpistian Explain Englandian 21 20/2	UIC Distribution MAR 2 0 2609
Date Complished Expression Con Con Con Con Con Con Con Con Con C	KCC WICHITA
KANSAS My App. Exp. 1-21-12	