CONFIDENTIAL

ORIGINAL 3/09

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Mull Drilling Company, Inc.	OPERATOR: License #5144	API No. 15 - 063-21760-00-00
Address 1: 221 N. Main, Suite #300 Address 2: P.O. Box 2758 Contact Person: Mark Shreve. Phone: (316) 264-6366 CONTRACTOR: License #. 5929 Nome: Duke Opiling Company, Inc. MAR 0 6 2009 Wellstie Geologist: Kevin Kessler Purchaser: N/A Designate Type of Completion: Oil SWD SIOW Gas EHHR SIOW Gas EHHR SIOW CM (Coal Sed Methans) - Temp Abd. V Dry Other (Cox, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well info as follows: Operator: Operator: Operator: Despiring Re-pert. Conv, to Erink. Corv. to SWO Plug Back: Pug Back Total Depth: Despiring Re-pert. Conv, to Erink. Corv. to SWO Plug Back: Pug Back Total Depth: Despiring Berning Comp. Date: Original Comp. Date: Com/tipe Gomp. Date: Original Total Depth: Docket No: Dual Completion Docket No: 17209 1/5/09 1/10/09 Stud Date or Recompletion Date: INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 30 S. Market - Room 2078, Wichta, Kannas 67202, within 120 days of the spud date, recompletion of older or older of the form with a hild great work and property and submit her form gene transported and correct to table statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statutes rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements here are complete and correct to table statements here are completed and correct to table statement	14 H D 101 O	Spot Description:
Address 2: P.O. Box 2758 City, Wichtal State: KS zip, 67201 + 2758 Contact Person: Mark Shrave Penche (316) 264-6366	· ·	SW_NW_SE_SW_Sec. 14 Twp. 15s s. R. 28 East West
Contract Person: Mark Shreve		743 Feet from North / South Line of Section
Footages Calculated from Nearest Outside Section Corner:		
County: Gove Sex S	· · · · · · · · · · · · · · · · · · ·	
Country: Gove Name: Duke Drilling Company, Inc. MAR 6 6 2009 Welletie Geologist: Kevin Kessler Well Re-Entry Oil SWD SIOW Gas ENHR SIGW CM (Cod Bed Methane) Temp. Abd. Dry Other (Com, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Operator: Operator: Despening Re-perf. Comn. to Entir. Comn. to SWD Plug Back: Plug Back: Plug Back Total Depth: Obekt No: Other (SWO or Entir.) Other (SWO or Entir.) Other (SWO or Entir.) Other (SWO or Entir.) Docket No: Other (SWO or Entir.) Total Depth: 4350' Plug Back Total Depth: Instructions of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No: Operator Name: Lease Name: Lease Name: License No: Operator Name: Lease Name: Lease Name: License No: Operator Name: Lease Name: Lease Name: License No: Operator Name: Lease Name: Lease Name: License No: Operator Name: Lease N	Phone: (316) 264-6366	□NE □NW □SE ☑SW
Name: _Duke Drilling Company, Inc. MAR @ 6 2009 Wellste Geologist: Kevin Kessler Purchaser: _N/A Well sees Name: _Wildcat Producing Formation: _N/A Elevation: _Ground: _2474' Kelly Bushing: _2483'	5020	County: Gove
Field Name: VVIIIdCat	Name: Duke Drilling Company, Inc. MAR 0 6 2009	
Producing Formation: N/A Designate Type of Completion: New Well Re-Entry Workover SWD SIOW Gas ENHR SIGW CM (Cost Bed Methane) Temp. Abd. Dry Other (Core, WSW, Expl., Cathedic, etc.) If Workover/Re-entry: Old Well Info as follows: Orginal Comp. Date: Orginal Total Depth: Commingled Despening Re-perf. Comv. to Enthr. Comv. to SWD Plug Back: Plug Back: Plug Back Total Depth Commingled Docket No.: Other (SWD or Entir.?) Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-107 apply. Information of side two of this form with bet filed confidential to ge and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements here are complete and correct to the best spri-frams@tips. Signature: TANNIS L TRITT Relevation: Ground: 2474* Kelly Bushing: 2483* Total Depth: Total Depth: 4350* Plug Back Total Depth: 4750 Plug Back Total Depth: 5.70 Plug Back Total Depth: 5.7	Wellsite Geologist: Kevin Kessler	Field Name: Wildcat
New Weil	W W 100	Producing Formation: N/A
New Weil	Designate Type of Completion:	Elevation: Ground: 2474' Kelly Bushing: 2483'
Gas ENHR SIGW CM (Cool Bed Methane) Temp. Abd. CM (Cool Bed Methane) Temp. Abd. CM (Cool Bed Methane) Temp. Abd. Cool Gover Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Comv. to Enhr. Conv. to SWD Dewatering method used: Evaporation Dewatering method used: Evaporation Location of fluid disposal if hauled offsite: Operator Name: Lase Name: La	New Well Re-Entry Workover	
CM (Coal Bed Methane)	Oil · SWD SIOW	Amount of Surface Pipe Set and Cemented at: 217 Feet
Dry		Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows: Geet depth to:		If yes, show depth set: Feet
f Workover/Re-entry: Old Well Info as follows: feet depth to: w sx cr		If Alternate II completion, cement circulated from:
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)		feet depth to:w/sx cmt
Well Name:	,	Drilling Fluid Management Blon
Original Comp. Date:Original Total Depth: Chor. to Enhr:Conv. to SWD Depensing Re-perfConv. to Enhr:Conv. to SWD Dewatering method used:Evaporation	•	-
Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: 1/2/09 1/9/09 1/10/09 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements here are complete and correct to the best of my recorded by the complete and correct to the best of my recorded by the complete and correct to the best of my recorded by the complete and correct to the best of my recorded by the complete and correct to the best of my recorded by the complete and correct to the best of my recorded by the complete and correct to the best of my recorded by the complete and correct to the Best of my recorded by the complete and correct to the Best of my recorded by the complete and correct to the Best of my recorded by the complete and correct to the Best of my recorded by the complete and correct to the Best of my recorded by the complete and correct to the Best of my recorded by the complete and correct to the Best of my recorded by the complete and correct to the Best of my recorded by the complete and correct to the Best of my recorded by the complete and correct to the Best of my recorded by the comp		Chloride content: 13,100 ppm Fluid volume: 875 hbls
Plug Back:Plug Back Total Depth		
Operator Name: Dual Completion		-
Other (SWD or Enhr.?) Docket No.:		Location of fluid disposal if hauled offsite:
1/2/09 1/9/09 1/10/09 Quarter Sec. Twp. S. R East We Spud Date or Recompletion Date or Docket No.:	Dual Completion Docket No.:	•
Spud Date or Recompletion Date County:	Other (SWD or Enhr.?) Docket No.:	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements here are complete and correct to the best of any knowledge. Signature: KCC Office Use ONLY	1/2/09 1/9/09 1/10/09	
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements here are complete and correct to the best of the victorial transportation. Signature: Title: President/COO Date: 3/9/09 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received WIC Distribution BAASEA 6.0 access the second submitted with the form (see rule 82-3-107 for confidentiality and submitted with the form (see rule 82-3-107 for confidentiality Tickets MUST MUST MUST MUST MUST MUST MUST MUST		County: Docket No.:
Signature: Confidentiality Received Confide	Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requ tiality in excess of 12 months). One copy of all wireline logs and geologist well	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confidentill report shall be attached with this form. ALL CEMENTING TICKETS MUST
Title: President/COO Date: 3/9/09 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Wireline Log Received March 26, 2011 UIC Distribution AASEA 6.0 conditions to the control of the		ne oil and gas industry have been fully complied with and the statements herein
Subscribed and sworn to before me this day of March 26, 2011 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received RECEIVED March 26, 2011 UIC Distribution	Signature:	KCC Office Use ONLY
Subscribed and sworn to before me this day of March 26, 2011 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received RECEIVED March 26, 2011 UIC Distribution	Title: President/COO Date: 3/9/09	
TANNIS L. TRITT Notary Public Council A MY COMMISSION EXPIRES March 26, 2011 Wireline Log Received Geologist Report Received UIC Distribution	all march)
Notary Public March 26, 2011 TANNIS L. TRITT MY COMMISSION EXPIRES March 26, 2011 UIC Distribution AAS L. C.	200	
Notary Public WIC Distribution	TANNIS L. TRITT Goelogiet Bonort Bon	
TO A THE CONTRACTOR OF THE CON	March 26, 2	UIC Distribution
Date Commission Expires: 3.46.30 This Date Commission Expires: 3.46.30	Date Commission Expires: 3.36.30	MAR 1 2 200