## CONFIDENTIAL

## KANSAS CORPORATION COMMISSION OR GINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003	
Operator: License # 5003	API No.: 15-153-20866-2000
Name: McCoy Petroleum Corporation	County: Rawlins County, KS
Address: 8080 E. Central, Suite #300,	60'S & 130'W of C SE SW Sec 25 Twp 5 S. Rng 31 ☐ East ☑ West
City/State/Zip: Wichita, KS 67212-3240	660 feet from N S (check one) Line of Section
Purchaser: CVR Energy	1850 feet from E M W (check one) Line of Section
Operator Contact Person: Scott Hampel	Footages Calculated from Nearest Outside Section Corner:
Phone: 316-636-27 CONFIDENTIAL	(check one) NE SE NW SW
Contractor: Name: Murfin Drilling Company 0 7 2009	Lease Name: CHENEY TRUST "A" Well #: #1-25
License: 30606	Field Name: Wildcat
Wellsite Geologist: Robert Hendrix KCC	Producing Formation: Pollnow, LKC 'C', 'E', 'F', 'J', Pawnee
Designate Type of Completion:	Elevation: Ground: 2929' Kelly Bushing: 2934'
New Well Re-Entry Workover	Total Depth: 4525' Plug Back Total Depth: 4502'
New Well	Amount of Surface Pipe Set and Cemented at 220' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 2650' Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2650'
Operator:	feet depth to surface w/ 450 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf. Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)  Chloride content 490 ppm Fluid volume 1800 bbls
Plug Back Plug Back Total Depth	Chloride content 490 ppm Fluid volume 1800 bbls
Commingled Docket No.	Dewatering method used Evaporation
Dual Completion Docket No.	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
<u></u>	Lease Name: License No.:
10/17/08 10/29/08 1/2/09	Quarter Sec. Twp. S. R. East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No :
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co	priversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information
of side two of this form will be held confidential for a period of 12 months confidentiality in excess of 12 months). One copy of all wireline logs and TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. S	geologist well report shall be attached with this form. ALL CEMENTING
of side two of this form will be held confidential for a period of 12 months confidentiality in excess of 12 months). One copy of all wireline logs and TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. S	geologist well report shall be attached with this form. ALL CEMENTING submit CP-111 form with all temporarily abandoned wells.
of side two of this form will be held confidential for a period of 12 months confidentiality in excess of 12 months). One copy of all wireline logs and TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. SAll requirements of the statutes, rules and regulations promulgated to regulate the complete and correct to the best of my knowledge.	geologist well report shall be attached with this form. ALL CEMENTING submit CP-111 form with all temporarily abandoned wells.
of side two of this form will be held confidential for a period of 12 months confidentiality in excess of 12 months). One copy of all wireline logs and TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. SAll requirements of the statutes, rules and regulations promulgated to regulate the complete and correct to the best of my knowledge.  Signature:  Scott Hampel	geologist well report shall be attached with this form. ALL CEMENTING submit CP-111 form with all temporarily abandoned wells.  The oil and gas industry have been fully complied with and the statements herein
of side two of this form will be held confidential for a period of 12 months confidentiality in excess of 12 months). One copy of all wireline logs and TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Standard requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.  Signature:  Scott Hampel  Fitle:  Vice President - Production  Date:  1/7/08	geologist well report shall be attached with this form. ALL CEMENTING submit CP-111 form with all temporarily abandoned wells.  The oil and gas industry have been fully complied with and the statements herein the complete with a statement of the complete with this form. ALL CEMENTING with the complete
of side two of this form will be held confidential for a period of 12 months confidentiality in excess of 12 months). One copy of all wireline logs and TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. See the complete and correct to the best of my knowledge.  Signature:  Scott Hampel  Fitle:  Vice President - Production  Date:  1/7/08  BRENT B. REINHARDT	geologist well report shall be attached with this form. ALL CEMENTING submit CP-111 form with all temporarily abandoned wells.  The oil and gas industry have been fully complied with and the statements herein    KCC Office Use ONLY
of side two of this form will be held confidential for a period of 12 months confidentiality in excess of 12 months). One copy of all wireline logs and TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. See the complete and correct to the best of my knowledge.  Signature:  Scott Hampel  Fitle:  Vice President - Production  Date:  1/7/08  Subscribed and sworn to before me this 7th day of  January	geologist well report shall be attached with this form. ALL CEMENTING submit CP-111 form with all temporarily abandoned wells.  The oil and gas industry have been fully complied with and the statements herein    KCC Office Use ONLY