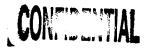
CONFIDENTIAL



September 1999

Form Must Be Typed

OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Kansas Corporation Commission

Operator: License # _____5447 API No. 15 - <u>081-21837-0000</u> Name: OXY USA Inc. County: Haskell Address: _ P.O. Box 2528 _ - NW - SE - SE Sec 3 Twp.30S S. R 32W 1250 feet from S/N (circle one) Line of Section Liberal, KS 67905 City/State/Zip: Regency Purchaser: 1254 _____ feet from E / W (circle one) Line of Section Operator Contact Person: Jarod Powell Footages Calculated from Nearest Outside Section Corner: Phone: (620) 629-4200 (circle one) NE SE Lease Name: LONGBOTHAM Well #: 33784 Field Name: Hugoton Wellsite Geologist: _____N/A Producing Formation: Chase KCC Elevation: Ground: _____2888 Kelly Bushing: ___2894 Designate Type of Completion: X New Well Total Depth: _____ Plug Back Total Depth: _____ 2896 Re-Entry Workover ____ Oil ____ SWD ____ SIOW Amount of Surface Pipe Set and Cemented at _____feet X _ Gas _ ___ ENHR ____ SIGW Multiple Stage Cementing Collar Used? ☐ Yes⊠ No Dry _____ Other (Core, WSW, Expl, Cathodic, etc) If yes, show depth set If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from sx cmt. Operator: Well Name: Drilling Fluid Management Plan Original Total Depth: Original Comp. Date: _____ (Data must be collected from the Reserve Pit) Re-perf. Conv. To Enhr./SWD __ Deepening _ Chloride content 16,000 ppm Fluid volume 1000 bbls _____ Plug Back Total Depth Plug Back _ Dewatering method used ____Evaporation___ Commingled Docket No. Location of fluid disposal if hauled offsite: Dual Completion Docket No. Operator Name: Other (SWD or Enhr.?) Lease Name: _____ License No.: ____ Docket No. 09/27/2008 09/25/2008 Quarter Sec. Twp, S. R. East West 10/24/2008 Spud Date or Date Reached TD Completion Date or ___ Docket No.: __ Recompletion Date Recompletion Date INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use Only Letter of Confidentiality Attached Capital Assets Date January 15, 2009 If Denied, Yes Date: Subscribed and sworn to before me this __ Wireline Log Received 20 BU Geologist Report Received

ANITA PETERSON Notary Public - State of Kansas My Appt. Expires October 1, 2009

Date Commission Expires:

KANSAS CORPORATION COMMISSION

UIC Distribution

JAN 162009