

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2/03/11

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31783  
Name: Mid-Continent Energy Operating Company  
Address 1: 100 W. 5th Street  
Address 2: Suite 450  
City: Tulsa State: OK Zip: 74103  
Contact Person: G. M. Canaday  
Phone: (918) 587-6363  
CONTRACTOR: License # 5822  
Name: Val Energy, Inc.  
Wellsite Geologist: Kevin Kessler  
Purchaser: NCRA, Inc.

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KCC

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
10/22/08 11/6/08 2/3/09  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-22133-0000  
Spot Description: \_\_\_\_\_  
NE SW NE Sec. 21 Twp. 18 S. R. 29  East  West  
1680 Feet from  North /  South Line of Section  
1660 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Lane  
Lease Name: Walker Well #: 1-21  
Field Name: Wildcat  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2809 Kelly Bushing: 2814  
Total Depth: 4627 Plug Back Total Depth: 4378  
Amount of Surface Pipe Set and Cemented at: 303 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2150 Feet  
If Alternate II completion, cement circulated from: 2150  
feet depth to: surface w/ 200 sx cmt.

Drilling Fluid Management Plan  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 3300 ppm Fluid volume: 1000 bbls  
Dewatering method used: Allowed to dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: February 3, 2009

Subscribed and sworn to before me this 3<sup>rd</sup> day of February

20 09  
Notary Public: [Signature]  
Date Commission Expires: 2/3/12



KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 05 2009

FEB 19 2009

CONSERVATION DIVISION  
WICHITA, KS

CONSERVATION DIVISION