

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**  
*(w/ corrects)*  
of pr SB  
Form ACO-1  
September 1999  
Form Must Be Typed  
2/02/11

Operator: License # 33530  
 Name: Reif Oil & Gas Company, LLC  
 Address: P.O. Box 298  
 City/State/Zip: Hoisington, Kansas 67544-0298  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Don Reif  
 Phone: (620) 653-2976  
 Contractor: Name: Royal Drilling, Inc.  
 License: 33905  
 Wellsite Geologist: Jim Musgrove  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SLOW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_

API No. 15 - 009-25265-00-00  
 County: Barton  
 E/2  NW  NW  NW Sec. 35 Twp. 16 S. R. 13  East  West  
330 feet from S / (N) (circle one) Line of Section  
393 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE (NW) SW  
 Lease Name: Woydziak Well #: 1  
 Field Name: Trapp  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 1891' Kelly Bushing: 1896'  
 Total Depth: 3351' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 430 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**FEB 02 2009**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**CONFIDENTIAL**  
**FEB 02 2009**

**KCC**

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
 10/3/2008 10/9/2008 11-26-08  
 Spud Date or Date Reached TD Completion Date or Recompletion Date

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 62000 ppm Fluid volume 1000 bbls  
 Dewatering method used Allow to dry and backfill  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President Date: 12-29-08  
 Subscribed and sworn to before me this 29th day of December,  
 2008.  
 Notary Public: [Signature]  
 Date Commission Expires: \_\_\_\_\_

**OFFICIAL SEAL**  
**EUDORA REIF**  
**MY COMMISSION EXPIRES**  
**December 23, 2012**

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution