

CONFIDENTIAL

1/20/09

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32657
Name: Gateway Resources, LLC
Address 1: 224 S. Crestway
Address 2: _____
City: Wichita State: KS Zip: 67218 +
Contact Person: Gary F. Gensch
Phone: (316) 684-0199
CONTRACTOR: License # 33575
Name: W.W. Drilling, LLC
Wellsite Geologist: Gary F. Gensch
Purchaser: Coffeyville Resources
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: NA
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11/19/2008 11/27/2008 12/29/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23513-0000
Spot Description: 90' East & 180' North
C NE SE Sec. 7 Twp. 7 S. R. 22 East West
2,160 Feet from North / South Line of Section
570 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Worcester Well #: 1-17
Field Name: Wildcat
Producing Formation: Lansing Kansas City
Elevation: Ground: 2328 Kelly Bushing: 2333
Total Depth: 3918 Plug Back Total Depth: 3884
Amount of Surface Pipe Set and Cemented at: 208 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1961 Feet
If Alternate II completion, cement circulated from: 1961
feet depth to: Surface w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 4400 ppm Fluid volume: 700 bbls
Dewatering method used: Air Dry - Backfill Pits
Location of fluid disposal if hauled offsite: _____
Operator Name: NA
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary F. Gensch
Title: President Date: 1/09/2009
Subscribed and sworn to before me this 9th day of January
20 09
Notary Public: Marty J. Lee
Commission Expires: 9-16-2012

MARTY J. LEE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9-16-2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 14 2009

CONSERVATION DIVISION
WICHITA, KS