Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

	Form ACO-1
\wedge	Seplember 1999
Form Form	Must Be Typed
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- 0 0 0 1/L	

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Operator: License # 33453	API No. 15031-22218-0000
Name: Stephen C. Jones	County: Coffey
Address: 12 N. Armstrong	
City/State/Zip: Bixby, Oklahoma 74008	330feet from § / N (circle one) Line of Section
Purchaser:	1980 feet from & / W (circle one) Line of Section
Operator Contact Person: Steve Jones	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 366-3710	(circle one) NE SE NW SW
Contractor: Name: KanDrill, Inc.	Lease Name: J. Birk Well #: 4
License: 32548	Field Name: Wildcat
Wellsite Geologist: George Peterson	Producing Formation: Squirrel Sand
Designate Type of Completion:	Elevation: Ground: 1200 Kelly Bushing: 1204
New Well Re-Entry Workover	Total Depth: 2214 Plug Back Total Depth: 2214
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2214
Operator:	
Well Name:	feet depth to surface w/ 300 AITZ-Dig -4/7/09
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No.	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
Office (OVA) of Entities)	Lease Name: License No.:
11-15-06 1-9-07 1-24-07 Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSecTwpS. REast West County:Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING . Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula nerein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Steel four	KCC Office Use ONLY
Fille: Date: 3-28-09	Letter of Confidentiality Received
. The state of th	If Denied, Yes Date:
Subscribed and sworn to before me this 28 day of MARCH	Wireline Log Received
20.09.	Geologist Report Received KANSAS CORPORATION COMMISSION
Notary Public Aboulit Copess # 02013	205 UIC Distribution
Pata Commission Evolvas: 9519 - 2010	APR 0 3 2009

Operator Name:	Stephen (Jones -	Lease N	_{lame:} J. Bi	rk	Well #4	a teaturis ray (most berond, para m tarrar , , , , , de surestado	
SecTwp.	22 S. R. 14	X East West	County: .	Coffey		. ,		
tested, time tool of temperature, fluid	pen and closed, flowing recovery, and flow rates.	and base of formations ng and shut-in pressure tes if gas to surface test ifinal geological well sith	s, whether shut , along with fina	-in pressure reache	ed static level, hydr	ostatic pressu	es, bottom hole	
Drill Stem Tests Taken (Attach Additional Sheets)		Yes 🔀 No	☐ Yes ☒ No		ation (Top), Depth a	and Datum	Sample	
Samples Sent to G	eological Survey	☐ Yes 😧 No	∐Yes 😧 No		Name		Datum	
		☐ Yes ☑ No ☑ Yes ☐ No	☐ Yes 🔀 No Mi		ississippian Lime		log	
List All E. Logs Rui Dual Induc Compensate Gamma Ray/	tion d densidty							
				New X Used	ction etc			
Purpose of String	Size Hole Drilled	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent	
Surface	12.5"	Set (In O.D.)	1.2#	Depth 40 '	Class A		Addilives CACL Sentonite	
roduction	63/4"	4.5"	10.5#	2214	thickset 60/40poz	170	colseal floseal	
#1) (1 · ·) adding the law as () pro 1 months and 1 months		ADDITIONAL	CEMENTING /	SQUEEZE RECORD	<u> </u>	l		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	***************************************	************************************	cent Additives		
Shals Per Foot	ot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record			
four	The second secon		1	20 Sand, 1		Depth 1460-68		

JBING RECORD	2 3/8"	Set At	Packer At n/a	Liner Run	Yes 🛣 No			
	Production, SWD or Enh	r. Producing Metho	ŗ. .	ng X Pumping	["]a			
shut in timated Production Per 24 Hours	Oil Sbi	shut Gas Mo				Other (E	xplain) Gravily	
position of Gas	METHOD OF COM	IPLETION		Production Interval	n fam i Tan yy f dh'illiannad had dh' dh'illiadha dhab yy af fan am gann na yyyang an		and the continues of pasters and the continues of basics and the continues of the continues	
Vented Sold (If vented, Subm	Used on Lease	Open Hole Other (Specify)	X Peri.		Commingled			

KANSAS CORPORATION COMMISSION

APR 0 3 2009



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MAIN OFFICE P.O. Box 884 Chanute, KS 66720 10 • 1-800/467-8676

620/431-9210 • 1-800/467-8676 FAX 620/431-0012

REMIT TO

Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

∄nvoice #

210471

Invoice Date:

INVOICE

11/15/2006

Terms: 0/30, n/30

Page

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ARMOUR MANAGEMENT INC. 12 N. ARMSTRONG BIXBY OK 74008 (918)366-3710 J.BIRK #4 16489 11-10-06

Part Number	Description	Qty l	Qty Unit Price		
1104S	CLASS "A" CEMENT (SALE)	40.00	11.2500	450.00	
1102	CALCIUM CHLORIDE (50#)	110.00	.6400	70.40	
1118A	S-5 GEL/ BENTONITE (50#)	75.00	.1400	10.50	
Descriptio	on .	Hours U	nit Price	Total	
439 MIN. BULK	DELIVERY	1.00	150.00	150.00	
	P (SURFACE)	1.00	620.00	620.00	
463 EQUIPMENT	MILEAGE (ONE WAY)	40.00	3.15	126.00	

KANSAS CORPORATION COMMISSION

APR 0 3 2009

RECEIVED

Parts: Labor: Sublt:	.00	Freight: Misc: Supplies:	.00	Tax: Total: Change:	28.14 1455.04 .00	AR	1455.04
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Signed							