

Operator Name: Stephen C. Jones Lease Name: J. Birk Well #: 5A
 Sec. Twp. 22 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Mississippian Lime 1726 log

List All E. Logs Run:
 Dual Induction
 Compensated density
 Gamma Ray/ Neutron

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.5"	8.5"	12#	40'	Class A	35	CACL Bentonite
Production	6-3/4"	4.5"	10.5#	1754	thickset 60/40poz	170 130	kolseal floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
four	1396-1404	7500# 12/20 sand 100gal HCL acid	1396- 1404

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1550	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
shut in		shut in <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravily

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

KANSAS CORPORATION COMMISSION

APR 03 2009

RECEIVED

3-12



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services,
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 211945

=====
Invoice Date: 02/21/2007 Terms: 0/30,n/30 Page 1
=====

ARMOUR MANAGEMENT INC.
12 N. ARMSTRONG
BIXBY OK 74008
(918)366-3710

J.BIRK 5A
16875
02-16-07

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	130.00	9.8000	1274.00
1118A	S-5 GEL/ BENTONITE (50#)	670.00	.1500	100.50
1107	FLO-SEAL (25#)	65.00	1.9000	123.50
1126A	THICK SET CEMENT	130.00	15.4000	2002.00
1110A	KOL SEAL (50# BAG)	520.00	.3800	197.60
4161	FLOAT SHOE 4 1/2" AFU	1.00	248.0000	248.00
4129	CENTRALIZER 4 1/2"	4.00	36.0000	144.00
4103	CEMENT BASKET 4 1/2"	2.00	190.0000	380.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
463 CEMENT PUMP	1.00	840.00	840.00
463 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.30	132.00
479 TON MILEAGE DELIVERY	190.50	1.10	209.55
502 TON MILEAGE DELIVERY	190.50	1.10	209.55

KANSAS CORPORATION COMMISSION

APR 03 2009

RECEIVED

Parts:	4509.60	Freight:	.00	Tax:	239.01	AR	6139.71
Labor:	.00	Misc:	.00	Total:	6139.71		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577

3-5



CONSOLIDATED OIL WELL SERVICES, LLC

REMIT TO
Consolidated Oil Well Services,
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 211860

Invoice Date: 02/13/2007 Terms: 0/30,n/30 Page 1

ARMOUR MANAGEMENT INC.
12 N. ARMSTRONG
BIXBY OK 74008
(918)366-3710

J.BIRK SA
16844
02-07-07

TURNKEY

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	40.00	12.2000	488.00
1102	CALCIUM CHLORIDE (50#)	110.00	.6700	73.70
1118A	S-5 GEL/ BENTONITE (50#)	75.00	.1500	11.25
1107	FLO-SEAL (25#)	10.00	1.9000	19.00

Description	Hours	Unit Price	Total
439 MIN. BULK DELIVERY	1.00	285.00	285.00
446 CEMENT PUMP (SURFACE)	1.00	650.00	650.00
446 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.30	132.00

KANSAS CORPORATION COMMISSION

APR 03 2009

RECEIVED

Parts:	591.95	Freight:	.00	Tax:	31.38	AR	1690.33
Labor:	.00	Misc:	.00	Total:	1690.33		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____